

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

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DEC 08 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
531 Mining Lease Number
SF-079012

1. **Type of Well**
GAS

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**
CONOCOPHILLIPS

7. **Unit Agreement Name**

8. **San Juan 31-6 Unit
Well Name & Number**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **San Juan 31-6 Unit 4P
API Well No.**

30-039-30319

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit O (SWSE), 1280' FSL & 1655' FEL, Sec.4, T30N, R6W, NMPM
BH: Unit P (SESE), 762' FSL & 1007' FEL, Sec.4, T30N, R6W, NMPM ✓

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

RCVD DEC 12 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

10/21/08 MIRU WL. RIH w/ Gauge Ring to 8049' Logged well from 8049' to surf. (GR,CCL,CBL), TOC @ 2900'. RDMO WL. 11/10/08 NU Frac Valve PT w/ CSG to 6000#/15min, OK ✓

11/11/08 MIRU to Perf. Perf. DK w/ .34" @ 7994', 7996', 8000', 8010', 8012', 8018', 8020', 8024', 8034', 8038', 8040', 8044', 8060', 8064', 8066', 8072', 8076', 8078', 8082', 8086', 8090' @ 2 SPF for 42 Shots & 7936', 7938', 7944', 7948', 7952', 7954', 7958', 7962', 7966', 7970', 7974', 7980', 7982' @ 1 SPF for 13 Shots for a total of 55 Holes. Acidized w/ 15 bbl 2% KCL, 10bbl 15% HCL Acid. Frac w/ 99500 Gal SW Pad w/ 40100 # 20/40 TLC proppant, Set CBP @ 6100'. Perf. PLO-LMN w/ .34" @ 5610', 5620', 5634', 5664', 5678', 5718', 5728', 5748', 5758', 5774', 5786', 5824', 5854', 5862', 5868', 5878', 5896', 5904', 5916', 5930', 5936', 5946', 5956', 5980', 5990', 6000' @ 1 SPF for 26 Shots Acidized w/ 30 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 110250 60Q SW Pad w/ 100000 # 20/40 Brady sand total N2 used 1110800 SCF, Set CBP @ 5592'. Perf. UMN/CH w/ .34" @ 5132', 5138', 5148', 5174', 5180', 5190', 5214', 5222', 5234', 5240', 5260', 5270', 5308', 5326', 5338', 5366', 5392', 5408', 5440', 5448', 5456', 5468', 5516', 5526', 5566' @ 1 SPF for 25 Shots Acidized w/ 5 bbl 2% KCL, 10 bbl 15% HCL Acid. Frac w/ 106260 Gal 60Q SW Pad w/ 100410 # 20/40 Brady sand total N2 used 1127100 SCF, RDMO Perf. 11/12/08 flow back well for 5 days. 11/17/08 Set CBP @ 5038'. 11/18/08 MIRU Basic 1524, D/O CBP's @ 5038', 5592', 6100', CO to PBTD @ 8094'. RIH w/ 257 jnts 2 3/8" J-55, 4.7# TBG, set @ 7998' w/ FN @ 7997'. ND BOP, RDMO 11/24/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Jeffery

Title Regulatory Technician

Date 12/05/08.

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 12/10

ACCEPTED FOR RECORD
DEC 10 2008
FARMINGTON FIELD OFFICE
BY T. Salves