Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010
Lease Serial No

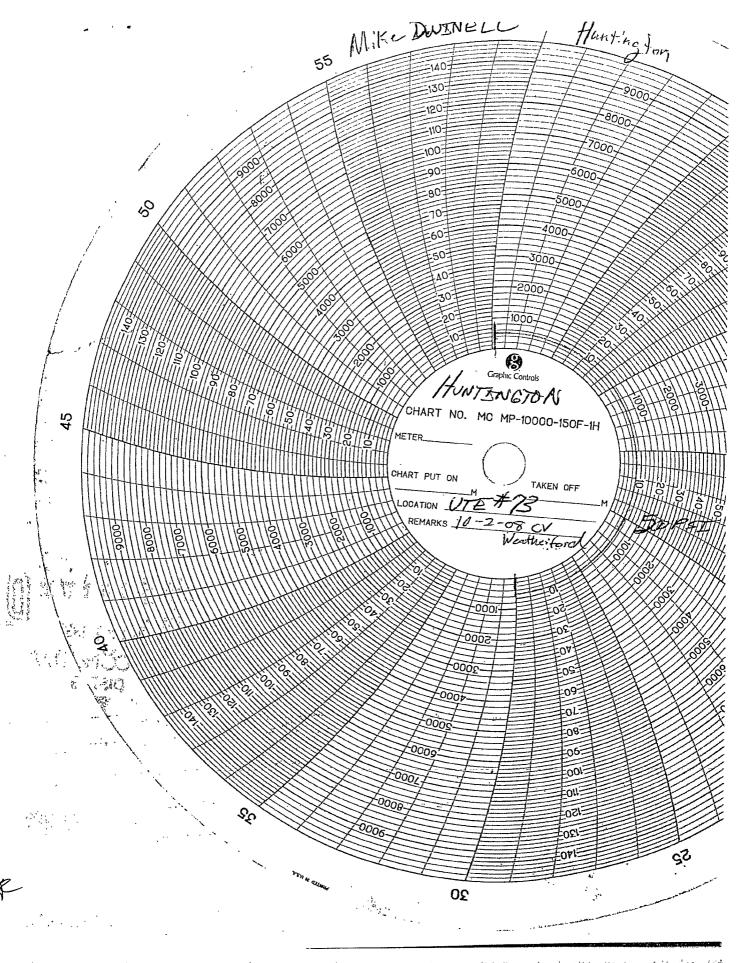
5 Lease Serial No I22IND2772

6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Ag	greement, Name and/or No	
1. Type of Well					8 Well Name and N		
Oil Well Gas V					√o. UTE #73		
2 Name of Operator Huntington Energy, L.L.C.					9. API Well No. 30-045-33302		
3a Address	3b. Phone No (include area code)			10. Field and Pool or Exploratory Area			
908 N W 71st St , Oklahoma City, OK 73116	405-840-9876			Barker Creek-Dakota Pool			
4. Location of Well (Footage, Sec , T., SWNW LOT E, 1410' FNL & 845' FWL Sec 23-32N-14W	i)			11. Country or Parish, State San Juan Co., NM			
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INI	DICATE NATUR	RE OF NOTIC	CE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACT				ION		
Notice of Intent	Acidize Alter Casing	Deep Frac	pen ture Treat	,	uction (Start/Resume)	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair	New New	Construction	Reco	mplete	Other	
	Change Plans		and Abandon	▼ Temp	oorarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug	Back	Wate	r Disposal		
Attach the Bond under which the following completion of the involve	work will be performed or proved operations. If the operation Abandonment Notices must	ovide the Bond on results in a r	No on file with a nultiple completi	BLM/BIA. R on or recomp	equired subsequent r letion in a new interv	s of all pertinent markers and zones reports must be filed within 30 days val, a Form 3160-4 must be filed onten completed and the operator has RCUD OCT 20 OE	3
TA Procedure for above referenced	well:					OIL CONS. DIV. DIST, 3	
10/2/08 MOVE ON LOCATION & RIG UP. HOLE. PU TBG SET CIBP TIH, SE WELLHEAD TO 500#/30 MINS – O DOWN.	T PLUG @ 1805'. LD 1 J	T, LOAD HOL	E W/ 2% KCL I	H20. RU WE	EATHERFORD PR	RAP 58 JTS OF TBG OUT OF ESS TEST PLUG, CASING &	
NOTE: NOTIFIED NMOCD & COLORABINOWITZ W/COLO BLM. HE				IN THIS WE	ELL. RECEIVED V	ERBAL APPROVAL FROM DAN	٧
TUBING: RAN 56 JTS OF NEW 23/NIPPLE (I.D. = 1.780") WAS RUN 1	¼", 4.7#, J-55, 8RD EUE TI 1 JT OFF BOTTOM; SET (UBING (1768. @ 1759.85'.	85') SET @ 178	81.65; W/A	HOTCHEDICOLLA	R ON BOTTOM. A SEATING	
NMOCD T/A EXPL	erc 10-2-2013		v. VM	F-DECLIT	01663		
14 I hereby certify that the foregoing is t		d/Typed)		1 301 E79 #845	NE VIEW PASSIFICATION	PECEIVED	
Catherine Smith	•		Title Regulat	tory		NCT - 6 2000	
Signature Allalan	Smith		Date 10/03/2	2008		Sureau of Land Managament	
	THIS SPACE	FOR FEDE	RAL OR ST	TATE OFF		Durango, Colorado	_
Approved by			T				===
· -pprotod of			Title			Date	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje-		certify			pate	
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or representations.				and willfully to	make to any departm	nent or agency of the United States any	false

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