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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 13 2008

Bureau of Land Management

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Field Office

5 Lease Serial No.
SF 079003

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

6 If Indian, Allottee or Tribe Name

2. Name of Operator
Devon Energy Production Company, L.P.7 Unit or CA Agreement Name and No.
Northeast Blanco Unit *Report to lease*3. Address P.O. Box 6459
Navajo Dam, NM 874193a. Phone No (include area code)
505-324-56008. Lease Name and Well No.
257H

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

2390' FNL 1240' FWL, Sec. 35, 31N, 7W, Unit E SW NW

At surface

9 AFI Well No
30-045-34650 - 005110. Field and Pool or Exploratory
S Los Pinos F/S Pictured Cliffs11. Sec, T, R, M., on Block and
Survey or Area

At top prod. interval reported below

691' 2022'

At total depth 700' FSL 1040' FWL, Sec 35, 31N, 7W, Unit N SE SE

12. County or Parish

San Juan

13 State

NM

14 Date Spudded
09/26/200815 Date T D Reached
10/09/200816. Date Completed 11/08/2008
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
GR 6205'18. Total Depth MD 5091'
TVD 3171'19. Plug Back T D MD 5091'
TVD 3171'20 Depth Bridge Plug Set MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Log, CBL, Temp Survey and PND.22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	32.3#	0	287'	N/A	165sx	34 bbls	Surface	
8 3/4"	7"	23#	0	3875'	2746'	800sx	206bbls	1100' w/ Mon.	
6 1/4"	4 1/2"	11.6#	0	5088'	N/A	N/A	N/A	N/A	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4204'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Pictured Cliff	3343'	3694'	Sliding Sleeves			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4339'-4349'	500 gal 15% HCL Acid, 257,964# of sand, 113,568 gal of fluid
4605'-4615'	500 gal 15% HCL Acid, 200,584# Sand, 104,538 gal of fluid
5006'-5016'	500 gal 15% HCL Acid, 198,997# Sand, 105,756 gal of fluid

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						RCVD NOV 25 '08
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						OIL CONS. DIV. DIST. 3

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NOV 20 2008

FARMINGTON FIELD OFFICE
BY *TL Salazar*

NMOCD

*sleeves & pkgs in hole**File revised listing all sliding*

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Ojo Alamo	2037
				Kirtland	2187
				Fruitland	2638
				Upper Pictured Cliffs	3343
				Pictured Cliffs Main Sand	3694

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Katie Lam

Title Field Clerk

Signature

Date

11-13-08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)