

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

NOV 17 2008

5. Lease Serial No.  
SF 079003

RCVD NOV 25 '08

6. If Indian, Allottee or Tribe Name

OIL CONS. DIV.  
DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other7. If Unit of CA/Agreement, Name and/or No.  
Northeast Blanco Unit8. Well Name and No.  
257H2. Name of Operator  
Devon Energy Production Company, L.P.9. API Well No  
30-045-346503a. Address  
P.O. Box 6459  
Navajo Dam, NM 874193b. Phone No. (include area code)  
505-324-560010. Field and Pool or Exploratory Area  
S Los Pinos F/S Pictured Cliffs4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SL 2390' FNL & 1240' FWL, Unit E, SW NW, Sec 35, 31N, 7W  
BHL 700' FSL & 1940' FWL, Unit N, SE SE, Sec 35, 31N, 7W11. Country or Parish, State  
San Juan, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Update
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The above referenced well was spud on 09/17/2008 at 10:30 am. ✓

Drilled 12 1/4" hole to 295' on 09/19/2008, set 14, 20' jts of 9 5/8", H-40, ST&C, 32.3# casing at 287.47'. Cemented w/165 sx (34 bbls) Type 5 cement with 1/4 PPS Celloflake and 2% CACL. Circulated 2 bbls of cement to surface. Tested casing to 750 psi for 30 min, held ok. ✓

Drilled 8 3/4" hole to 3879' on 10/05/2008, set 86 jts of 7", J-55 LT&C, 23# casing at 3875'. Cemented lead w/210 sx (54 bbls) 50/50 POZ cement w/3% Gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR 3, 0.4% Halad 344 and tail w/590 sx (152 bbls) with 50/50 POZ, mixed at 13#, YD 1.45 6.35 GAL sx water, additives used were 3% GEL, 0.6% HALAD-9, 0.1% CFR-3, 5# Gilsonite, 1/4# Floseal. No cement was brought to surface. Tested casing to 1,500 psi for 30 min, held ok. Ran CBL to 3100'. Top of cement found at 1040'. ✓ No remedial work required

Drilled 6 1/4" hole to 5091' TMD (3171' TVD) on 10/09/2008, set 112 jts 4 1/2", J-55, LT&C, 11.6# casing at 5088'. Ball seat was set at 5074', P-Sleeve was set at 5008', OH Packer #1 was set at 4850', 2.25 Frac Sleeve was set at 4605', OH Packer #2 was set at 4494', 3" Frac Sleeve was set at 4339', OH Packer #3 was set at 3919' and the Midstream Packer was set at 2191'. ✓

ACCEPTED FOR RECORD

NOV 20 2008

FARMINGTON FIELD OFFICE  
BY T. Salinas

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Katie Lam

Title Field Clerk

Signature

Katie Lam

Date

11-14-08

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD