Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NOV 03 2008 SF 079003 6. If Indian, Allottee or Tribe, Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Familiation Field Cinco 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. Northeast Blanco Unit 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other 257H Name of Operator
Devon Energy Production Company, L.P. 9. API Well No 30-045-34650 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address P.O. Box 6459 Navajo Dam, NM 87419 S Los Pinos F/S Pictured Cliffs 505-324-5600 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SL: 2390 FNL & 1240 FWL, Unit E, SW NW, Sec. 35, 31N, 7W BHL: 700 FSL & 1940 FWL, Unit N, SE SE, Sec. 35, 31N, 7W 11. Country or Parish, State San Juan, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Fracture Treat Alter Casing Reclamation Well Integrity Casing Repair New Construction Recomplete X Other Camplelian ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) On 10/25/08 the above well was perforated in the Pictured Cliffs zone from 4339' to 5016' with 3 Sliding Sleeves. On the same date the well was fracture treated in three stages with 100,000 gal per stage for a total of 300,000 gal Delta 140 fluid. Pumped 200,000# per stage for a total of 600,000# of 20/40 Brady sand. The average rate was 35 bpm, average pressure 1850 psi, and the final frac gradient was .81 psi/ft. RCUD MOU 25 '08 OIL CONS. DIV. DIST. 3 ACCEPTED FOR RECORD NOV 2 0 2008 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Katie Lam Title Field Clerk Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

entitle the applicant to conduct operations thereon-

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.