

submitted in lieu of Form 3160-5 .

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

70 OCT 27 PM 12:55
070 Farmington, NM

Lease Number
NMSF078875
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Canyon Largo Unit

9. API Well No.
272 203920943

4. Location of Well, Footage, Sec., T, R, M

1580' FSL, 990' FWL, Sec.33, T-25-N, R-6-W, NMPM

10. Field and Pool
Ballard Pictured Cliffs

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

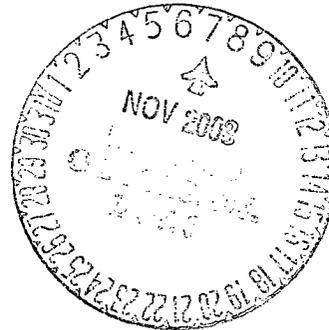
Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | |

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.



14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Assistant Date 10/23/03
fsb

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 31 2003

CONDITION OF APPROVAL, if any:
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Plug and Abandonment Procedure 10/8/03

Canyon Largo Unit #272

Ballard Pictured Cliffs

1580' FSL, 990' FWL

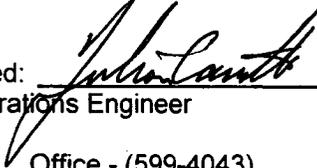
SW, Sec. 33, T-25-N, R-6-W

Latitude: 36° 21.222" / Longitude: 107° 28.74"

AIN: 4425501

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP.
2. Prepare 1-1/4" tubing workstring. Round-trip 2-7/8" gauge ring or casing scraper to 2134'.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops, 2134' – 1540')**: RIH and set 2-7/8" wireline CIBP at 2134'. TIH with tubing workstring and tag CIBP. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 26 sxs cement (in two 13 sx stages) to isolate the Pictured Cliffs perforations and cover through the Ojo Alamo top. TOH and LD tubing.
4. **Plug #2 (8-5/8" casing shoe, 188' - Surface)**: Perforate 2 bi-wire squeeze holes at 188'. Establish circulation out the bradenhead with water. Mix and pump approximately 60 sxs cement down 2-7/8" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
5. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: 
Operations Engineer

Engineer Office - (599-4043)
Cell - (320-0321)

Approved: _____
Drilling Superintendent

Sundry Required: YES NO

Approved: 

Lease Operator: Fred Garcia
Specialist: Sheldon Montoya
Foreman: Darren Randall

Cell: 215-2722 Pager: 324-7418
Cell: 320-2857 Pager: 326-8446
Cell: 320-2618 Pager: 324-7335

Canyon Largo Unit #272

Current

AIN #4425501

Ballard Pictured Cliffs

1580'S & 990' W, Section 33, T-25-N, R-6-W, Rio Arriba County, NM

Lat: N 36° 21.222" / Long: W 107° 28.74" / API #30-039-20943

Today's Date: 10/08/03

Spud: 3/11/75

Completed: 8/8/75

Elevation: 6436' GL

12-1/4" Hole

8-5/8" 24#, J-55 Casing set @ 138'
Cement with 118 cf (Circulated to Surface)

TOC @ 1400' (T.S.)

Ojo Alamo @ 1505'

Kirtland @ 1700'

Fruitland @ 1920'

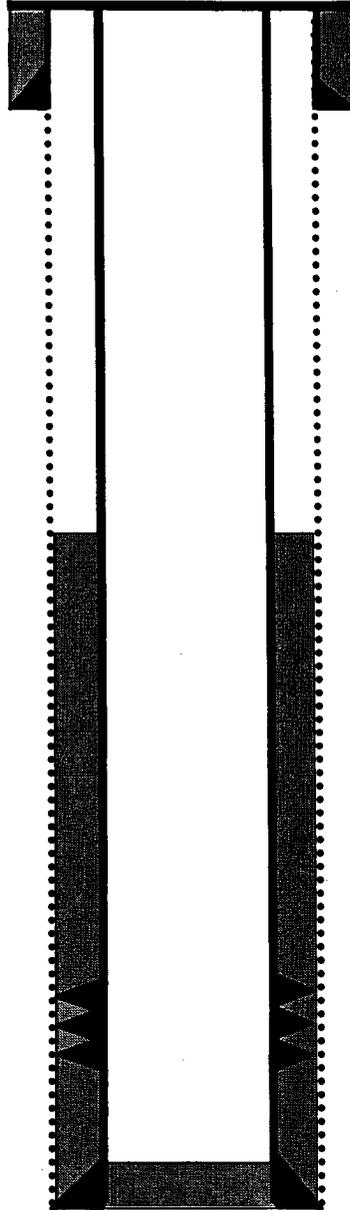
Pictured Cliffs @ 2177'

Pictured Cliffs Perforations:
2184' - 2260' (7 holes)

6-3/4" Hole

2-7/8" 6.4#, J-55 Casing set @ 2300'
Cement with 333 cf

TD 2300'
PBSD 2290'



Canyon Largo Unit #272

Proposed P&A

AIN #4425501

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12-1/4" Hole

8-5/8" 24#, J-55 Casing set @ 138'
Cement with 118 cf (Circulated to Surface)

Perforate @ 188'

Plug #2: 188' - Surface
Cement with 60 sxs

TOC @ 1400' (T.S.)

Ojo Alamo @ 1505'

Plug #1: 2134' - 1445'
Cement with 26 sxs,
(two 13 sx stages)

Kirtland @ 1700'

Fruitland @ 1920'

Set CIBP @ 2134'

Pictured Cliffs @ 2177'

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2184' - 2260' (7 holes)

6-3/4" Hole

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