

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FNL, 1850' FEL, Sec. 19, T-25-N, R-6-W, NMPM

5. Lease Number

NMSF078882

6. If Indian, All. or
Tribe Name

070 Farmington, NM

7. Unit Agreement Name

8. Well Name & Number

Canyon Largo Unit

9. API Well No.

268 30039 20952

10. Field and Pool

Ballard Pictured Cliffs

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☒ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Other

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Assistant Date 10/23/03
fsb

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 31 2003

CONDITION OF APPROVAL, if any:

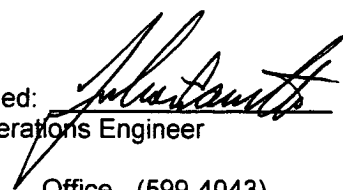
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Plug and Abandonment Procedure 10/8/03
Canyon Largo Unit #268
Ballard Pictured Cliffs
1850' FNL, 1850' FEL
NE, Sec. 19, T-25-N, R-6-W
Latitude: 36° 23.232" / Longitude: 107° 30.342"
AIN: 4424601

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP, test BOP.
2. Prepare 1-1/4" tubing workstring. Round-trip 2-7/8" gauge ring or casing scraper to 2685'.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2685' - 1810')**: RIH and set 2-7/8" wireline CIBP at 2685'. TIH with tubing workstring and tag CIBP. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 30 sxs cement (in two stages, casing leak?) to isolate the Pictured Cliffs perforations and cover through the Ojo Alamo top. PUH to 2130'.
4. **Plug #2 (Nacimiento top and 8-5/8" casing shoe, 370' - Surface)**: Perforate 3 bi-wire squeeze holes at 370'. Establish circulation out the bradenhead with water. Mix and pump approximately 130 sxs cement down 2-7/8" casing to circulate good cement out the bradenhead. Shut well in and WOC. [If the casing does not pressure test after plug #1, then determine the depth of the hole(s) with a pump around test or packer. Historically, holes have been found near the surface casing shoe in this Unit, and this may require a CR be used to cover the Nacimiento separately and then the casing shoe from 171' to surface.]
5. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: 
Operations Engineer

Engineer Office - (599-4043)
 Cell - (320-0321)

Approved: _____
Drilling Superintendent

Sundry Required: ☒ YES ☐ NO

Approved: 

Lease Operator: Fred Garcia
Specialist: Sheldon Montoya
Foreman: Darren Randall

Cell: 215-2722 Pager: 324-7418
Cell: 320-2857 Pager: 326-8446
Cell: 320-2618 Pager: 324-7355

Canyon Largo Unit #268

Current

AIN #4424601

Ballard Pictured Cliffs

1850'N & 1850' E, Section 19, T-25-N, R-6-W, Rio Arriba County, NM

Lat: N: 36° 23.232" / Long: W: 107° 30.342" / API #30-039-20952

Today's Date: 10/08/03

Spud: 4/5/76

Completed: 7/29/76

Elevation: 6809' GL

Nacimiento @ 320'

Ojo Alamo @ 1860'

Kirtland @ 2080'

Fruitland @ 2350'

Pictured Cliffs @ 2678'

6-3/4" Hole

12-1/4" Hole

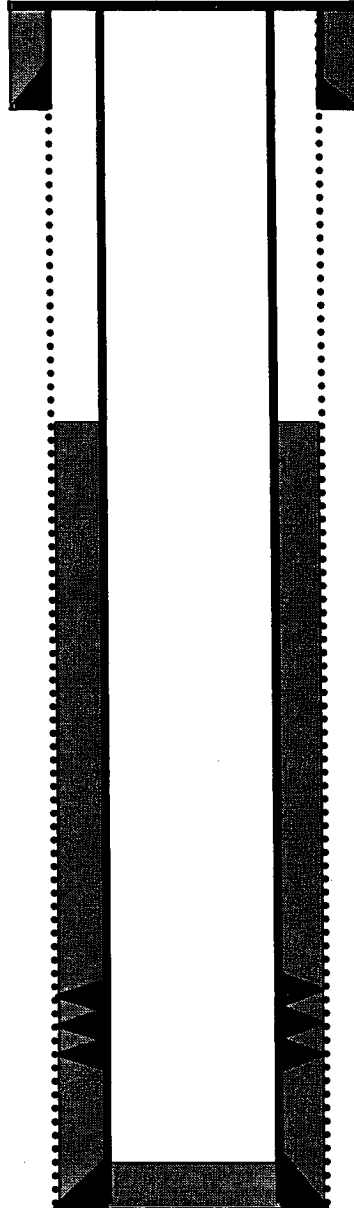
TD 3591'

8-5/8" 24# J-55 Casing set @ 121'
Cement with 106 cf (Circulated to Surface)

TOC @ 1500' (T.S.)

Pictured Cliffs Perforations:
2735' - 2786'

2-7/8" 6.4#, H-40 Casing set @ 2828'
Cement with 295 cf



Canyon Largo Unit #268

Proposed P&A

AIN #4424601

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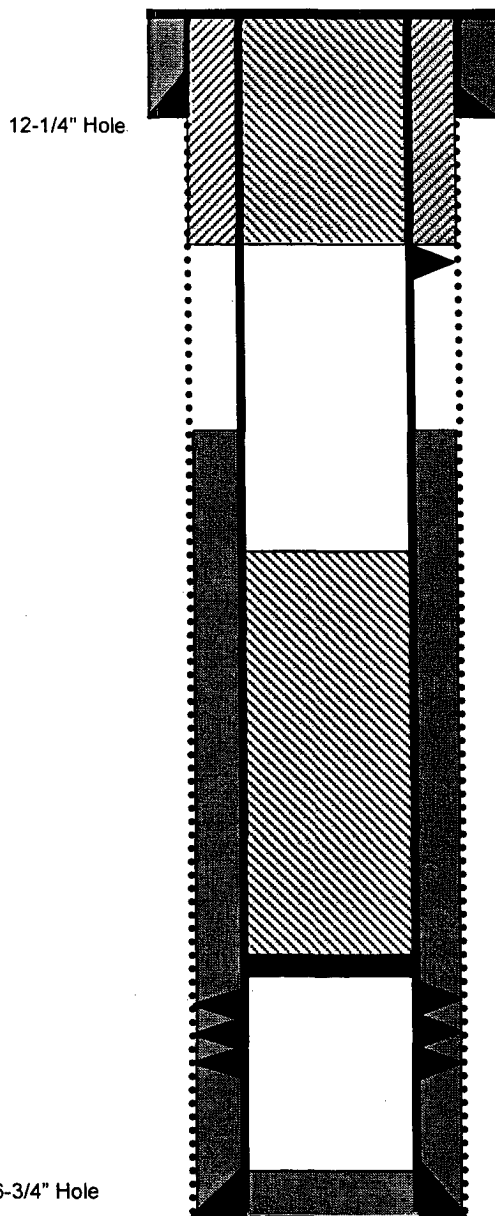
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Pictured Cliffs @ 2678'



8-5/8" 24# J-55 Casing set @ 121'
Cement with 106 cf (Circulated to Surface)

Plug #2: 370' - Surface
Cement with 130 sxs

Perforate @ 370'

TOC @ 1500' (T.S.)

Plug #1: 2685' - 1810'
Cement with 30 sxs,
(two 15 sxs stages)

Set CIBP @ 2685'

Pictured Cliffs Perforations:
2735' - 2786'

2-7/8" 6.4#, H-40 Casing set @ 2828'
Cement with 295 cf

TD 3591'