

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	11. FIELD AND POOL, OR WILDCAT	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						9. API WELL NO. 30-045-30862	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Fulcher Kutz PC	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1675' FSL, 1660' FEL At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 21, T-27-N, R-9-W	
14. PERMIT NO.						DATE ISSUED	12. COUNTY OR PARISH San Juan
15. DATE SPUDDED 08/28/03						16. DATE T.D. REACHED 09/24/03	13. STATE New Mexico
17. DATE COMPL. (Ready to prod.) 10/30/03						18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6258 GL 6266 KB	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 2402		21. PLUG, BACK T.D., MD & TVD 2353'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY yes	24. WAS DIRECTIONAL SURVEY MADE No
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 2141-2251						25. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7" J-55		20#		132'		9 7/8"	
4.5 J-55		10.5#		2397		6 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2.375				2263			
31. PERFORATION RECORD (Interval, size and number)							
2251, 2241, 2240, 2232, 2230, 2229, 2220, 2215, 2213, 2208, 2206, 2205, 2198, 2196, 2190, 2184, 2182, 2178, 2174, 2170, 2154, 2150, 2146, 2144, 2141.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2141-2251				235 bbl 20# linear gel, 100,000# Ariz Sand, 269,200 SCF N2,			
33. PRODUCTION							
DATE FIRST PRODUCTION 10/30/03		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/30/03		HOURS TESTED 1 Hr		CHOKE SIZE 2		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. SI 0		CASING PRESSURE SI 125		CALCULATED 24-HOUR RATE		OIL-BBL 464 MCF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Frances Bond</u> TITLE <u>Regulatory Assistant</u>						FARMINGTON FIELD OFFICE BY <u>JK-6-03</u> DATE <u>NOV 14 2003</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**38.**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1180'	
Kirtland	1335'	
Fruitland	1717'	
Pic.Cliffs	2137'	