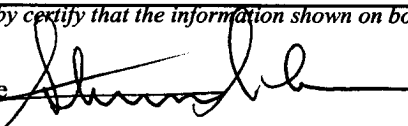


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-31763 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name BARTLESVILLE
2. Name of Operator MERRION OIL & GAS CORPORATION		8. Well No. 1R
3. Address of Operator 610 REILLY AVENUE, FARMINGTON, NM 87401		9. Pool name or Wildcat WAW FRUITLAND SAND PICTURED CLIFFS
4. Well Location Unit Letter D : 785 Feet From The NORTH Line and 685 Feet From The WEST Line Section 2 Township 26N Range 13W NMPM SAN JUAN County		
10. Date Spudded 9/21/03	11. Date T.D. Reached 9/29/03	12. Date Compl. (Ready to Prod.) 11/12/03
13. Elevations (DF& RKB, RT, GR, etc.) 6054'		14. Elev. Casinghead
15. Total Depth 1410'	16. Plug Back T.D. 1365'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 0-TD		19. Producing Interval(s), of this completion - Top, Bottom, Name 1244'-1260'
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run GR/CCL COMPENSATED NEUTRON LOG
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
7"	23#	127' KB
4-1/2"	11.6#	1405' KB
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-3/4"	60 sxs (71 cu.ft.)	
6-1/4"	190 sxs (339 cu.ft.)	B
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	1290' KB	
26. Perforation record (interval, size, and number) 1244' -1260' (48 holes)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
1244'-1260'	Fracd with 57,640# of 20/40 Brady sand and 3000# of Flex sand in 20# x-linked Borate gel in 70 Q foam.	
28 PRODUCTION		
Date First Production 11/12/03	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 11/15/03	Hours Tested 24	Choke Size ----
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0
Water - Bbl. 55	Gas - Oil Ratio ----	
Flow Tubing Press. ----	Casing Pressure 5 PSIG	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 55
Oil Gravity - API - (Corr.) ----		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) USED FOR FUEL AND VENTED		Test Witnessed By MIKE COLEY
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Steven S. Dunn	Title Drlg & Prod Mgr Date November 19, 2003
E-mail Address sdunn@merrion.bz		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo <u>Surface</u>	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland <u>75'; 808'</u>	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs <u>1240'</u>	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology