Form-3160-5	-
(August 1999	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5.	Lease Serial No.
	NMSF078872A

Do not use this form for proposals to drill or to re-enter an				/	NWSF078872A		
abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	······································			8. Well Name			
Oil Well Gas Well Oth	ner	HOLLY PER		Ali Ce			
Name of Operator     XTO ENERGY INC		)6661-00-S1					
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	LDG K, SUITE 1	3b. Phone No Ph: 505.32 Fx: 505.564	. (include area code 4.1090 Ext: 402 .6700	0 10. Field and UNDESI	10. Field and Pool, or Exploratory UNDESIGNATED		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					r Parish, and St	ate	
Sec 9 T27N R11W NESW 1650FSL 1650FWL 36.58687 N Lat, 108.01195 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, REPORT, OR	OTHER DA	TA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
- Notice of Intent	Acidize	□ Dee	pen	☐ Production (Start/Res	ume)	Water Shut-Off	
□ Notice of Intent	Alter Casing	□ Frac	ture Treat	☐ Reclamation		Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	Construction	Recomplete	⊠.	Other orkover Operation	
☐ Final Abandonment Notice			g and Abandon	Temporarily Abandon Workover Oper		orkover Operation	
	Convert to Injection	Plug Back		□ Water Disposal	☐ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Adetermined that the site is ready for the street of the complete of the street of the complete of the street of	ally or recomplete horizontally ork will be performed or provided toperations. If the operation re bandonment Notices shall be fi	, give subsurface e the Bond No. o esults in a multip	locations and measing file with BLM/BL le completion or rec	ured and true vertical depths of A. Required subsequent report ompletion in a new interval, a	f all pertinent m is shall be filed Form 3160-4 sh	narkers and zones. within 30 days hall be filed once	
XTO Energy Inc. performed the	ne following work:						
<ol> <li>MIRU PU.</li> <li>MIRU AFU.</li> <li>Notified Monica Tilden w/E cmtg operations.</li> <li>Drilled 4-3/4" hole to 2175</li> <li>Cmt'd w/75 sx Versalite cr &amp; 25 sx Versalite cmt w/1.5# ppg, 1.20 yield). Circ cmt.</li> <li>PT csg to 3000 psig for 30 perf'd fr/1956' - 2010', 0.20</li> </ol>	'. Ran 4", 10.48#, L-80, I nt w/1.5# Optimix, 2% Ca Optimix, 2% CaCl, 0.6% I	DT-4S FJ csg	. Landed csg @ NR 3000 adds (	2157'. 12 ppg. 1.80 vield)	Angle Control		
14. Thereby certify that the foregoing is	s true and correct				2.6	7.70	
	Electronic Submission	ENERGY INC.	sent to the Farm	ington			
Name (Printed/Typed) DARRIN		occasing by C		_ATORY SUPERVISOR			
, , , , , , , , , , , , , , , , , , , ,			- 1.2.301				
Signature (Electronic	Submission)		Date 10/09/2	2003			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE			
Approved By ACCEPT	ED		STEPHEN TitlePETROLE	N MASON EUM ENGINEER		Date 11/19/200	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

## Additional data for EC transaction #24110 that would not fit on the form

## 32. Additional remarks, continued

8) A. w/750 gals 7.5% NEFE HCl acid. Frac'd w/43,532 gals 80Q N2 foamed, 20# linear gelled 2% KCl wtr w/108,088# 20/40 Brady sd w/Sandwedge NT.
9) CO fr/1941' - 2098'. TIH w/prod tbg, pmp & rods. PT tbg to 500 psig. Held OK.
10) RDMO PU. Set ppg ut & std, 10/6/03.
11) RWTP.