UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices			
	and Reports on Wer	ls	
		5.	Lease Number
			NMSF - 077382
Type of Well		6.	If Indian, All. of
GAS	•		Tribe Name
GAD			IIIDe Name
		7.	Unit Agreement Na
Name of Operator		· •	
BURLINGTON			
DOTTE 10 10 10 10 10 10 10 1			
RESOURCES OIL & GAS CO	MPANY		
		8.	Well Name & Numbe
Address & Phone No. of Operator			Hargrave #2R
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
••			30-045-23718
Location of Well, Footage, Sec.	, T, R, M	10.	Field and Pool
1850'FSL, 910'FEL, Sec. 9, T27N,			Fulcher Kutz PC
	·	11	County and State
		11.	San Juan Co, NM
			San Buan Co, NH
. CHECK APPROPRIATE BOX TO INDICA	ATE NATURE OF NOTICE	, REPORT, OTHER	DATA
Type of Submission	Type of Ac		
X Notice of Intent X	Abandonment	Change of Pla	ane
N NOCICE OF INCCIRC	Recompletion -	New Construct	
Subsequent Report	Recomplection Plugging Back	Non-Routine	
babbequent Report	Casing Repair _	Water Shut of	
Final Abandonment —			
rinal Abandonment	Altering Casing _	Conversion to	o injection
·	Other -		
. Describe Proposed or Complete It is intended to plug and aba procedure and wellbore diagram		well according	to the attached
It is intended to plug and aba	andoned the subject	well according	277 31 29 PM 3: 2
It is intended to plug and aba procedure and wellbore diagram gned Tammyla in the formula in the	regoing is true and Title Regulator		070 Famingion, NW 228
It is intended to plug and aba procedure and wellbore diagram. I hereby certify that the forgod Tammyla image.	regoing is true and Title Regulator	correct.	271 CT 29 PM 3: 28

Plug and Abandonment Procedure 10/22/03 Hargrave #2R

Fulcher Kutz Pictured Cliffs 1850' FSL and 910' FEL SE, Section 9, T-27-N, R-10-W

Latitude: 36° 35.952 / Longitude: 107° 53.652 AIN: 5096701

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.
- 2. Prepare 1-1/4" IJ tubing workstring. Round-trip 2-7/8" gauge ring or casing scraper to 2097'.
- 3. Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2097' 1070'): RIH and set 2-7/8" wireline CIBP at 2097'. TIH with tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 30 sxs cement (in two 15 sxs stages) to fill inside the casing to isolate the Pictured Cliffs perforations and to cover through the Ojo Alamo top. TOH with tubing.
- 4. Plug #2 (8-5/8" casing shoe, 184' Surface): Perforate 2 bi-wire squeeze holes at 184'. Establish circulation out the bradenhead with water. Mix and pump approximately 80 sxs cement down 2-7/8" casing to circulate good cement out bradenhead. Shut well in and WOC.
- 5. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:	Approved:		
Engineer V Office - (599-4043) Cell - (320-0321)	Sundry Required:	YES NO	
	Approved:		
Lease Operator: Ross Saiz	Cell: 320-2502	Pager: 324-7396	
Specialist: Jim Jones	Cell: 320-2631	Pager: 324-7546	
Foreman: Steve Florez	Cell: 320-0029	Pager: 326-8199	

Hargrave #2R

Current

Fulcher Kutz Pictured Cliffs / AIN 5096701

1850' FSL & 910' FEL, Section 9, T-27-N, R-10-W, San Juan County, NM

Lat: N 36^ 3.5952 / Long: W 107^ 53.652 / API #30-045-23718

Today's Date: 10/22/03

Spud: 12/20/80

Completed: 1/13/81

Elevation: 6259' GL 6268' KB

12-1/4" Hole

8-5/8" 24#, J-55 Casing set @ 134' Cement with 106 cf (Circulated to Surface)

WELL HISTORY

NOTE: Well was planned to be 2002 re-stimulation project, however a pressure test indicated a casing failure.

TOC @ 1050' (T.S.)

Ojo Alamo @ 1120'

Kirtland @ 1275'

Fruitland @ 1845'

Pictured Cliffs @ 2142'

6-3/4" Hole

7-7/8" &

Pictured Cliffs Perforations: 2147' – 2174'

2-7/8" 6.4#, J-55 Casing set @ 2358' Cement with 394 cf

TD 2358' PBTD 2348'

Hargrave #2R

Proposed P&A

Fulcher Kutz Pictured Cliffs / AIN 5096701

1850' FSL & 910' FEL, Section 9, T-27-N, R-10-W, San Juan County, NM Lat: N 36^ 3.5952 / Long: W 107^ 53.652 / API #30-045-23718

Today's Date: 10/22/03

Spud: 12/20/80 Completed: 1/13/81

Elevation: 6259' GL

6268' KB

12-1/4" Hole

8-5/8" 24#, J-55 Casing set @ 134' Cement with 106 cf (Circulated to Surface)

Perforate @ 184'

Plug #2: 184' - Surface Cement with 80 sxs

TOC @ 1050' (T.S.)

Plug #1: 2097' – 1070' Cement with 30 sxs, (two 15 sxs stages).

Ojo Alamo @ 1120'

Kirtland @ 1275'

Fruitland @ 1845'

Pictured Cliffs @ 2142'

7-7/8" & 6-3/4" Hole

TD 2358' PBTD 2348' Set CIBP @ 2097'

Pictured Cliffs Perforations: 2147' – 2174'

2-7/8" 6.4#, J-55 Casing set @ 2358' Cement with 394 cf