UNITED STATES

Sundry Notices and	d Reports on Well	.s				
			5.	Lease 1		
. Type of Well GAS			6.	NMSF - If Ind: Tribe 1	ian, A	
. Name of Operator BURLINGTON			7.	Unit A	greeme	nt Name
RESOURCES OIL & GAS COMPAN	YY		8.	Well N	ame &	Number
. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	(505) 326-9700		9.	Sunray API We	в #20	
. Location of Well, Footage, Sec., T,				30-045 Field	-26953	
1390'FSL, 1340'FWL, Sec. 1, T30N, R					Fruitl and S	and Coa tate
Subsequent Report P	Type of Actor bandonment ecompletion lugging Back	Change New Con Non-Rou	struct tine H	ion Tracturi	ing	
X Notice of Intent X A R Subsequent Report P Final Abandonment A	bandonment ecompletion lugging Back asing Repair eltering Casing ther -	New Con Non-Rou Water S Convers	struct tine I hut of ion to	ion Fracturi f Inject	tion	ed

lammy humsath Title Regulatory Specialist Date 10/27/03_ Signed_ (This space for Federal or State Office use)

APPROVED BY

Original Signed: Stephen Mason Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. NOV 0 7 2003

Plug and Abandonment Procedure 10/22/03 Sunray B #201

Basin Fruitland Coal 1390' FSL and 1340' FWL SW, Section 1, T-30-N, R-10-W

Latitude: N 36° 48.6" / Longitude: W 107° 52.5" AIN: 316501

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- 1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location.
- 2. Note: Obtain a bottom hole pressure reading **before blowing down well**. Rig up a slick line unit and run Burlington's pressure gauges to the perforation midpoint at 3049'.
- 3. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP. TOH and tally 97 joints 2-3/8" tubing, total 3125'. Visually inspect and if necessary use a workstring. Round-trip 4-1/2" gauge ring or casing scraper to 2896'.
- 4. Plug #1 (Fruitland Coal perforations and 4-1/2" liner top, 2896' 2759'): TIH and set a 4-1/2" cement retainer at 2896. Pressure test tubing to 100#. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as necessary. Mix 27 sxs cement and spot a balanced plug inside 4-1/2" and 7" casings above the retainer to isolate the Fruitland Coal perforations and to cover the liner top. PUH to 2005'.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 2005' 1770'): Mix 55 sxs cement and spot a balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. PUH to 450'.
- 6. Plug #3 (Nacimiento top and 9-5/8" Surface casing, 450' Surface): Mix 90 sxs cement and spot a balanced plug inside the casing to cover Nacimiento top and surface casing shoe, circulate cement out casing valve. TOH and LD tubing.
- 7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: Superintendent	Operations Engineer	Approved:	Drilling
Engineer	Office - (599-4043) Cell - (320-0321)	Sundry Required: Approved:	YES NO

Lease Operator: Chad Dunn Specialist: Jim Peace Foreman: Lary Byars

 Cell:
 260-1154
 Pager:
 324-7298

 Cell:
 320-0210
 Pager:
 326-8548

 Office:
 326-9865
 Pager:
 324-7805

Sunray B #201

Current

Basin Fruitland Coal / AIN 316501

1390' FSL & 1340' FWL, Section 1, T-30-N, R-10-W, San Juan County, NM Lat: N 36^ 48.6" / Long: W 107^ 52.5' / API 30-045-26953

Cement Circulated to Surface Today's Date: 10/22/03 Spud: 6/22/88 9-5/8" 36#, K-55 Casing set @ 228' Cemented with 177 cf (Circulated to Surface) Completed: 7/11/88 13-3/4" hole Elevation: 6445' GL **WELL HISTORY** Jun '89: Workover: Pull tubing. Drill to 3154'. Nacimiento @ 400' Ran and cemented 4-1/2" liner. Ran logs. Perforated and fraced Fruitland Coals. Clean out and blow well. Land tubing. 2-3/8" Tubing set at 3125' (97 joints, EUE with F Nipple at 3019') Ojo Alamo @ 1820' Kirtland @ 1955' TOL @ 2809' TOC @ TOL (Calc., 75%) Fruitland @ 2847' 7" 20#, K-55 Casing set @ 2936' 8-3/4" hole Cement with 580 sxs (1044 cf) **Fruitland Coal Perforations:** 2946' - 3152' 4-1/2" 10.5#, K-55 Liner from 2809' to 3153' Cement with 160 sxs (197 cf) 6-1/4" hole Circulated cement to surface. TD 3154

Sunray B #201

Proposed P&A

Basin Fruitland Coal / AIN 316501

1390' FSL & 1340' FWL, Section 1, T-30-N, R-10-W, San Juan County, NM

Lat: N 36^ 48.6" / Long: W 107^ 52.5' / API 30-045-26953 Cement Circulated to Surface Today's Date: 10/22/03 Spud: 6/22/88 9-5/8" 36#, K-55 Casing set @ 228' Cemented with 177 cf (Circulated to Surface) Completed: 7/11/88 13-3/4" hole Elevation: 6445' GL Plug #3: 450'- Surface Cement with 90 sxs Nacimiento @ 400' Plug #2: 2005' - 1770' Cement with 55 sxs Ojo Alamo @ 1820' Kirtland @ 1955' Plug #1: 2896' - 2759' Cement with 27 sxs TOL @ 2809' TOC @ TOL (Calc., 75%) Fruitland @ 2847' Set 4-1/2" CR @ 2896' 7" 20#, K-55 Casing set @ 2936' 8-3/4" hole Cement with 580 sxs (1044 cf) Fruitland Coal Perforations: 2946' - 3152' 4-1/2" 10.5#, K-55 Liner from 2809' to 3153'

TD 3154

6-1/4" hole

Cement with 160 sxs (197 cf)

Circulated cement to surface.