

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-045-31729

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-10889

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Coleman Oil & Gas, Inc.

3. Address of Operator  
P.O. Drawer 3337, Farmington, NM. 87499

4. Well Location  
Unit Letter P : 800 Feet From The South Line and 1200 Feet From The East Line  
Section 16 Township 24N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
6843 GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: SPUD REPORT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD WELL NOVEMBER 8, 2003 @ 1:00 PM. DRILLED 12 1/4" HOLE TO 135 FT. KB. RAN 3 JOINTS OF 8 5/8" 24# J-55 ST&C NEW CASING. RAN A TOTAL OF 125.49 FT. AND LANDED AT 128.49 FT. KB. CEMENTED WITH 80 SACKS (94 CU FT) CLASS B W/ 2% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 7 BARRELS (39 CU FT) OF CEMENT TO RESERVE PIT. NIPPLED UP B.O.P. AND MANIFOLD. PRESSURE TESTED B.O.P., MANIFOLD, AND CASING TO 750 PSIG. DRILLED 7 7/8" HOLE TO 1590 FT. KB. TD WELL AT 1590 FT. KB. AT 12:00 PM ON NOVEMBER 12, 2003. RAN A TOTAL OF 38 JOINTS OF NEW 5 1/2" 15.50#/FT LT&C J-55. LANDED CASING AT 1579.50 FT. KB. CEMENTED WITH 150 SACKS (399 CU FT) CLASS G W/ 3% D79, 1/4# PER SACK D29 (DENSITY 11.7 YIELD 2.66 CUFT/SACK. TAILED W/110 SACKS (140.8 CU FT) CLASS G:50/50 POZ 2% D20, 5# PER SACK D24, .1% D46, 1% S-1 AND 1/4# PER SACK D29 (DENSITY 13.5 YIELD 1.28). CIRCULATED 20 BARRELS (112 CU FT) OF CEMENT TO SURFACE. BUMPED PLUG TO 1000 PSIG. CASING AND PLUG HELD PRESSURE. NO OPEN HOLE LOGS RAN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael T. Hanson TITLE ENGINEER DATE 11/18/03

TYPE OR PRINT NAME MICHAEL T. HANSON TELEPHONE NO. 505-327-0356

(This space for State Use)

APPROVED BY Charles D. Hanson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 00 DATE NOV 21 2003

CONDITIONS OF APPROVAL, IF ANY: