

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008										
		1. WELL API NO. 30-039-30148		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name Carracas SWD 6. Well Number #2 SWF-1068												
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Energen Resources Corporation				9. OGRID Number 162928												
10. Address of Operator 2010 Afton Place, Farmington, NM 87401				11. Pool name or Wildcat SWD: Bluff/Entrada												
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface.	I	09	32N	04W		1489	South	134	East	Rio arriba						
13. Date Spudded 04/02/07		14. Date T.D. Reached 12/28/07		15. Date Rig Released 01/05/08		16. Date Completed (Ready to Produce) 08/19/08		17. Elevations (DF & RKB, RT, GR, etc.) 6222'								
18. Total Measured Depth of Well 9334'			19. Plug Back Measured Depth 9280'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run SBT/CCL/GR									
22. Producing Interval(s), of this completion - Top, Bottom, Name Injection Zone - Bluff/Entrada																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
13.375		48		599		17.5		729 sks - 860 cu.ft. circ.								
9.625		40		6166		12.5		1215 sks - 2161 cu.ft. CBL		TOC: 364'						
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET								
5.50	5944	9315	575 sks			2.375	8571'	8551'								
						CBL-TOC 8000										
26. Perforation record (interval, size, and number) Entrada: Lower 9130'-9258' 512 holes Upper 8894'-9064' 680 holes 4 spf - Bluff: Lower 8703'-8791 352 holes Upper 8600'-8660' 240 holes 4 spf 0.50"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8894' - 9064'</td> <td>115,909 gals Delta 200 & 226200#</td> </tr> <tr> <td></td> <td>20/40 sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8894' - 9064'	115,909 gals Delta 200 & 226200#		20/40 sand
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28. PRODUCTION																
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod or Shut-in)									
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By RCVD NOV 17 '08										
31. List Attachments						OIL CONS. DIV.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit						DIST. 3										
33. If an on-site burial was used at the well, report the exact location of the on-site burial																
			Latitude		Longitude		NAD: 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature Vicki Donaghey			Printed Name Vicki Donaghey		Title Regulatory Analyst		Date 11/14/08									
E-mail address vdonaghe@energen.com																

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completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	2318'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2534'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3095'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	5204'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	5466'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5666'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	6207'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	6910	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	7668'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7825'	T.
T. Blinebry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Delaware Sand	T. Todilto		T.
T. Drinkard	T. Bone Springs	T. Entrada	8893'	T.
T. Abo	T.	T. Wingate		T.
T. Wolfcamp		T. Chinle	9260'	T.
T. Penn	T.	T. Permain		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS
SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from _____ to _____

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology