

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/2/2008

API No. 30-039-30264

DHC No. DHC 2960 AZ

Lease No. SF-079012

Well Name

San Juan 31-6 Unit

Well No.

#4N

Unit Letter

H

Section

4

Township

T030N

Range

R006W

Footage

1640' FNL & 660' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

11/12/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

493 MCFD

PERCENT

55%

CONDENSATE

PERCENT

55%

DAKOTA

407 MCFD

45%

45%

900

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD DEC 11 '08
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

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12/3/08

Engineer

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