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Regulatory
Accounting
Well File
Revised: March 9, 2006**BURLINGTON**
RESOURCES**PRODUCTION ALLOCATION FORM**Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐Commingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/9/2008

API No. 30-039-30293

DHC No. ~~DHC2803~~ **AZ**Lease No. ~~SF-079193~~ **3716**Well Name
San Juan 28-6 unitWell No.
#459SUnit Letter
ISection
21Township
T028NRange
R006WFootage
1440' FSL & 920' FELCounty, State
**Rio Arriba County,
New Mexico**

Completion Date

11/8/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

FRUITLAND COAL

GAS

1188 MCFD

PERCENT

55%

CONDENSATE

PERCENT

55%**PICTURE CLIFF****990 MCFD****45%****45%**

2178

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Fruitland Coal and Picture Cliff formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

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