

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/2/2008

API No. 30-039-30363
DHC No. DHC2791AZ
Lease No. SF-079520

Well Name
San Juan 28-5 Unit

Well No.
#77N

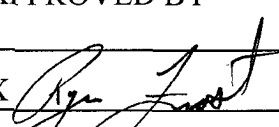
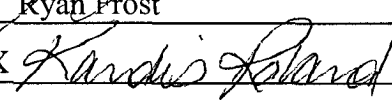
Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	27	T028N	R005W	1185' FNL & 1935' FEL	Rio Arriba County,
BH- A	27	T028N	R005W	872' FNL & 729' FEL	New Mexico

Completion Date	Test Method
11/11/2008	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	432 MCFD	46%		46%
DAKOTA	506 MCFD	54%		54%
	938			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD DEC 11 '08
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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