Submit 3 Copies To Appropriate District Office	State of N		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30598
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	s Dr., Santa Fe, NM		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 30-6 Unit
PROPOSALS.)			8. Well Number
			47M
2. Name of Operator Burlington Resources Oil & Gas, LP			9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde/Basin Dakota
4. Well Location			
Unit Letter I: 2000'	feet from the South	line and 710	feet from the East_line
Section 32	Township 30N 11. Elevation (Show whether DR)	Range 7W	NMPM Rio Arriba County
	6255'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			_
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🗌
DOWNINGEL COMMININGEL M			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
It is intended to drill and complete the subject well in the Planer Managed (and 70210) and the Paris Polace (and 71500). The			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number R-10697. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. Bureau of land management has been			
notified in writing of this application	m & L.O.		
Proposed perforations are: $MV - 48$	344' – 5282'; DK – 7316' - 7627'		RCVD DEC 11 '08
			OIL CONS. DIV.
Interest is common, no notification i	s necessary.		DIST. 3
		116	C 2977AZ
Spud Date:	Rig Release Da	<i>P</i> ()	
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I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
$\bigcap_{n \in \mathbb{N}} (n \otimes n)$			
SIGNATURE MUL GOODWUTITLE Regulatory Technician DATE 12/9/08			
Type or print name Jamie Goodwin E-mail address: <u>Jamie.L.Goodwin@ConocoPhillips.com</u> PHONE: 505-326-9784			
For State Use Only Oil & Gas Inspector			
APPROVED BY:	TITLE	District #	Inspector, 3 DATE DEC 1 7 2008
APPROVED BY: District #3 DATE DEC 1 7 2008 Conditions of Approval (if any): Notify State Land Office Prior DHC			
16	property don't have	UVFFILE	Price - BNC