Kandis Roland

							NET O
							Distribution: BLM 4 Copies
BURLINGTON							Regulatory Accounting
RESOURCES							Well File Revised: March 9, 2006
HEOUHUEO							atus
PRODUCTION ALLOCATION FORM							RELIMINARY [
							NAL 🛛
				EVISED 🛛			
Commingle Type SURFACE DOWNHOLE							ate: 12/8/2008
Type of Completion							PI No. 30-045-29478
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							HC No. DHC4082
							ease No. 751-95-0008
Well Name							ell No.
Ute Mountain Ute						#4	8
Unit Letter			1		Footage		County, State
D	31	T032N	R014W	820' FNL & 119	90' FWL	Sa	an Juan County, New Mexico
Completion Date Test Method						<u> </u>	New Mexico
8/18/2008 HISTORICAL FIELD TEST PROJECTED OTHER							
	SANGARA SAN				**************************************		
FORMATION			GAS	PERCENT	T	ENSATE	PERCENT
HERMOSA			499 MCFD	4%			4%
ISMAY			1 MMCFD	95%			95%
DESERT CREEK			125 MCFD	1%			1%
		116	624 MCFD				
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Barker							
Dome Hermosa, Ismay and Desert Creek formations during completion operations. Oil was not present during							
flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the							
event this wellbore begins producing oil at some point in the future.							
The state of the s					Charles Street	20.3	
APPROVED BY DATE			TITLE			PHONE	
X Kys Just			(2/8/0	g Engineer	Engineer		505-324-5143
RyancFro	est						
x Xan	dis Ro	12/8/0	g Engineering	Engineering Tech.		505-326-9743	
, , , ,	, - , ,	. ,	v				