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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

DEC 04 2008

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078765
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2405' FSL, 2450' FWL, NE/4 SW/4, SEC 08, T31N, R06W	8. Well Name and No. ROSA UNIT #273A
	9. API Well No. 30-045-31634
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing <input checked="" type="checkbox"/> Other <u>P&A</u>	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD DEC 10 '08
OIL CONS. DIV.
DIST. 3

PLEASE SEE ATTACHED FOR PLUG AND ABANDONMENT PROCEDURE:

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippard Title Engineering Technician II Date November 24, 2008

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason Title _____ Date DEC 08 2008

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD #101

PLUG AND ABANDONMENT PROCEDURE

October 22, 2008

Rosa Unit #273A

Basin Fruitland Coal

Surface: 2405' FSL and 2450' FWL, Section 8, T31N, R6W

Total Depth: 2083' FSL and 1272' FEL, Section 8, T31N, R6W

Rio Arriba County, New Mexico / API 30-039-31634

Lat: N _____ / Long: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 14.8 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2.375", Length 2880'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

RU TIW. PU retrieving tools and RIH. Catch 4.5" liner hanger and pull up to 80,000#. If not free then jet cut liner at 3010'. POH and LD 4.5" liner and LD approximately 700' of 4.5" pre-perforated liner. Circulate well clean. Round trip 7" gauge ring to 3000'.

Note: actual depth of Plug #1 may change depending on where liner actually is cut and/or pulled.

2771

4. **Plug #1 (4.5" liner stub, Fruitland perforations and top, 3000' - ~~2900'~~)**: RIH and set a CR at 3000'. Pressure test tubing to 1000 PSI. *Attempt to pressure test casing to 800 PSI. If casing does not test then spot or tag subsequent plugs.* Mix ~~28~~ sxs Class B cement and spot a balanced plug inside casing to cover the 4.5" liner stub and Fruitland interval. PUH.

2430 2208

5. **Plug #2 (Kirtland and Ojo Alamo tops, 2447' - 2232')**: Mix 52 sxs Class B cement and spot a plug inside the casing to cover through the Ojo Alamo top. PUH.

918 809

6. **Plug #3 (Nacimiento top, ~~1076'~~ - 976')**: Mix 29 sxs Class B cement and spot a plug inside the casing to cover the Nacimiento top. PUH.

7. **Plug #4 (9.625" casing shoe, 344' - 0')**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 75 sxs Class B cement and spot a balanced plug inside the 7" casing to cover surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depth to fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.

8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Rosa Unit #273A

Current

Basin Fruitland Coal

Surface: 2405' FSL & 2450' FWL, Section 8, T-31-N, R-6-W

Total Depth: 2083' FSL & 1272' FEL, Section 8, T-31-N, R-6-W

Rio Arriba County, NM / API #30-039-31634

Lat: _____ / Long: _____

Today's Date: 10/22/08

Spud: 9/6/03

Comp: 9/20/03

Elevation: 6312' GL

12.25" Hole

7" TOC @ surface, (Circulate to surface per sundry)

9.625", 36#, K-55 Casing set @ 294'
209 cf cement, circulated to surface,

Nacimiento @ 1026' *est

2.375" tubing at 2880
(94 jts, 4.7#, J-55, SN @ 2850')

Ojo Alamo @ 2282'

TOL @ 2281'

Kirtland @ 2397'

Fruitland @ 2928'

8.75" Hole

7" 20#, J-55 Casing @ 3376'
Cemented with 480 sxs

Horizontal Wellbore

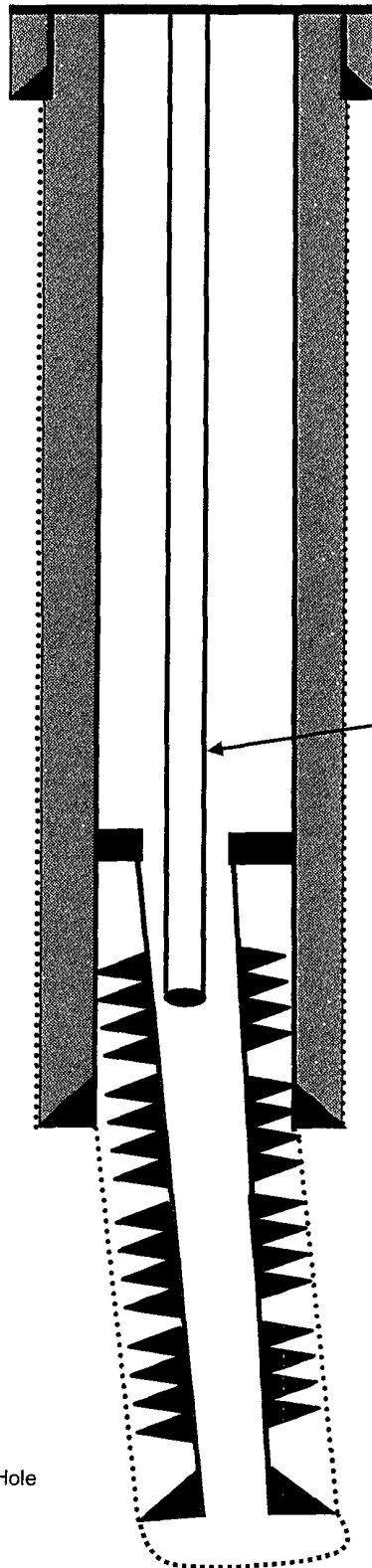
Fruitland Perforations:
2362' - 3496'

Fruitland Coal @ 3846'

6.25" Hole

4.5" 11.6# J-55 Casing @ 3496'
Uncemented pre-perforated liner

TD 4390' MD



Rosa Unit #273A

Proposed P&A

Basin Fruitland Coal

Surface: 2405' FSL & 2450' FWL, Section 8, T-31-N, R-6-W

Total Depth: 2083' FSL & 1272' FEL, Section 8, T-31-N, R-6-W

Rio Arriba County, NM / API #30-039-31634

Lat: _____ / Long: _____

Today's Date: 10/22/08

Spud: 9/6/03

Comp: 9/20/03

Elevation: 6312' GL

12.25" Hole

7" TOC @ surface, (Circulate to surface per sundry)

9.625", 36#, K-55 Casing set @ 294'
209 cf cement, circulated to surface,

Plug #4: 344' – 0'
Class B cement, 75 sxs

Nacimiento @ 1026' *est

Plug #3: 1076' – 976'
Class B cement, 29 sxs

Ojo Alamo @ 2282'

Kirtland @ 2397'

Plug #2: 2447' – 2232'
Class B cement, 52 sxs

Fruitland @ 2928'

Set CR @ 3000'

Jet cut liner at 3010'

Plug #1: 3000' – 2898'
Class B cement, 29 sxs

8.75" Hole

7" 20#, J-55 Casing @ 3376'
Cemented with 480 sxs

Horizontal Wellbore

Fruitland Perforations:
2362' – 3496'

Fruitland Coal @ 3846'

6.25" Hole

4.5" 11.6# J-55 Casing @ 3496'
Uncemented pre-perforated liner

TD 4390' MD

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 273A Rosa Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Fruitland plug from 3000' - 2771'.
 - b) Place the Kirtland/Ojo Alamo plug from 2430' – 2208'.
 - c) Place the Nacimiento plug from 918' – 818'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.