State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office

5 Copies

Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

				20		
<sup>1</sup> Operator name and Address			<sup>2</sup> OGRID Number			
<b>Burlington Resources Oil</b>	Gas Co. LP.			14538		
P.O. Box 4289			<sup>3</sup> Reason for Fi	ling Code/ Effective Date		
Farmington, NM 87499				ND		
<sup>4</sup> API Number	<sup>5</sup> Pool Name			<sup>6</sup> Pool Code		
30-045-34343		Blanco Mesa Verde	r	72319		
<sup>7</sup> Property Code	8 Property Name			<sup>9</sup> Well Number		
6799		EPNG B		1M		

II. 10 Surface Location

11. Du	I I I I I									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/\	West line	County
В	28	32N	6W		1000'	North	2160'	F	East	San Juan
11 Bottom Hole Location										
UL or lot	Section		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
no.	28	32N	6W		1177'	North	766'	F	East	San Juan
A		]							Ì	29.1.35
12 Lse Code	13 Produ	cing Method	14 Gas Co	onnection	<sup>15</sup> C-129 Pern	nit Number 16	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date
TC1	1 (	Code	l D:	ate	Į.			1		•

III. Oil and (	Gas Transporters	
18 Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
9018	Giant	<b>O</b>
		A CONTRACTOR OF THE SECOND
25244	Williams	G G
10 (10 m) 10 (10 m)		
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		allocation of the state of
		t coms. DIV.
14.	ties.	

**IV.** Well Completion Data

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<sup>21</sup> Spud Date 06/03/08	<sup>22</sup> Ready Date 11/21/08	<sup>23</sup> TD MD=8445'/TVD=8155'	<sup>24</sup> PBTD MD=8427'/TVD=8137'	<sup>25</sup> Perforations 4683'-6432'	<sup>26</sup> DHC, MC 2801 AZ	
<sup>27</sup> Hole Siz	e <sup>28</sup> Casii	ng & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
12.25"	9 5/8	", 32.3#, H-40	229'		76 sx (722 cf)	
8.75"	7'	', 23#, L-80	4627'		.760 sx (1554 cf)	
6.25"	4.5	', 11.6#, L-80	8444'		310 sx (628 cf)	
	. 23/8	3", 4.7#, L-80	8302'	·		

Well Test Data

31 Date New Oil	<sup>32</sup> Gas Delivery Date SI	<sup>33</sup> Test Date 11/07/08	<sup>34</sup> Test Length 1 hr	35 Tbg. Pressure N/A	<sup>36</sup> Csg. Pressure FCP-480
<sup>37</sup> Choke Size 1/2"	<sup>38</sup> Oil	<sup>39</sup> Water 96 bwpd	<sup>40</sup> Gas 3168 mcfd		<sup>41</sup> Test Method Flowing
been complied with	at the rules of the Oil Conse and that the information give of my knowledge and belief	en above is true and	12/15/08 OIL Approved by:	CONSERVATION DIV	ISION
Printed name:	Kelly Jeffery		Title: DEPUTY OIL &	GAS INSPECTOR: DIST:	***************************************
Title:	Regulatory Technician		A		
E-mail Address: Kel Date: 12/05/08	ly.r.jeffery@conocophillips Phone: 505-59		dir sund our		