

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 12/2/2008

API No. 30-045-34609
DHC No. DHC2842AZ
Lease No. SF-081155

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Allison Unit

Well No.

#41M

Unit Letter

M

Section

29

Township

T032N

Range

R006W

Footage

1170' FSL & 130' FWL

County, State

San Juan County,
New Mexico

Completion Date

11/17/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	534 MCFD	62%		62%
DAKOTA	331 MCFD	38%		38%
	865			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD DEC 11 '08
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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