

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/2/2008

API No. 30-045-34617
DHC No. DHC2877AZ
Lease No. NM-12014

Well Name
EPNG B

Well No.
#1N

Unit Letter J	Section 28	Township T032N	Range R006W	Footage 2010' FSL & 1650' FEL	County, State San Juan County, New Mexico
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Completion Date 11/13/08	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	728 MCFD	70%		70%
DAKOTA	306 MCFD	30%		30%
	1034			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD DEC 11 '08
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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