Submit 3 Copies 10 Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONCEDIATION DIVIDION		30-045-34793
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		o. Buile off & Gas Louise No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Culpepper Martin SRC
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			11
PROPOSALS.)			8. Well Number 3N
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Blanco MV/Basin DK	
4. Well Location			
		1: 1 055	C + C + 1
Unit Letter L : 245		_line and855	feet from the West line
Section 33	Township 32N Ra	ange 12W	NMPM San JuanCounty
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5952' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Chook repersperate Dox to indicate reacted of receive, report of Office Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
	_		-
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB, 🔲
OTHER:		OTHER: 🛛 Spu	
			d give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
•			
12/09/08MIRU MOTE 209. Spud a	12.25" hole at 1100hrs on 12/09/08	& drilled ahead to	232'. Circ hole. RIH w/ 7 jnts, 9 5/8"csg,
32.3#, H-40, ST&C & set @ 227'. Pumped 68sx (107cf-19bbl) Premix cmt w/20% Flyash. Drop & displace plug w/14 bbl H2O circ no			
bbl cmt to surface. 12/11/08 Top Set cmt w/ 4sx(6cf-1bbl) Neat cmt, Circ 1/2bbl cmt to surface. RD & RR 12/11/08 @ 1130Hrs.			
obt one to surface. 12/11/00 Top Bet one w/ 15%(out 100) from one, one 1/2001 one to surface. No a fact 12/11/00 (a) 11301115.			
DT will be conducted by duilling sign	Degrate vill amman on most somest		*** •
PT will be conducted by drilling rig		1 D.4	
Spud Date: 12/09/08	Rig Reie	eased Date: 12/1	11/08
-4 4 40 4 4 4 6			44.41.0
			e and belief. I further certify that any pit or below
grade tank has been/will be constructed or	closed according to NMOCD guidelines L	」, a general permit ⊠	or an (attached) alternative OCD-approved plan \square .
CICOLATINE //	TOYOU F	D 1. 70	1
SIGNATURE	TITLE	Regulatory T	echnician DATE 12/12/08
Type or print name Kelly Jeffery	E-mail address: Kelly.R.Jeft	fery@conocophillip	os.com PHONE: 505-599-4025
For State Use Only			Photos Committee
s AC	$P_{-} \cap Q_{-}$ De	puty Oil & Ga	s inspector, PEC 1 7 2008
APPROVED BY:	Roda TITLE	District	
Conditions of Approval (if any):			
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			There was to grow one come and all the world the same

\$ 10/15

RCVD DEC 15'08 DIST. 3

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