Form C-105 Submit To Appropriate District Office State of New Mexico State Lease - 6 copies Revised June 10, 2003 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I 1625 Nerench Dr., Hobbs, NM 88240 30-045-31637 District 1 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🛛 FEE 🗌 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 E-3149 WELL COMPLETION OR RECOMPLETION REPORTAND LOG Lease Name or Unit Agreement Name 1a. Type of Well: NOV 2003 OIL WELL GAS WELL \boxtimes DRY 🔲 OTHER b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. Camp David Com OVER BACK RESVR. **OTHER** 8. Well No. 2. Name of Operator ^ 18 Dugan Production Corp. 9. Pool name or Wildcat 3. Address of Operator **Basin Fruitland Coal** P. O. Box 420, Farmington, NM 87499-0420 (505)325-1821 4. Well Location Unit Letter 2150 Feet From the South Line and 660 Feet From the **East** Line 30N 14W **NMPM** San Juan County Township 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 11-03-03 9-19-03 8-29-03 15. Total Depth Cable Tools 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals **Rotary Tools** Drilled By Zones? 1404 TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 1173'-1298' (Fruitland Coal) 21. Type Electric and Other Logs Run 22. Was Well Cored **GR-CCL-CNL** 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 23# J-55 120' 12-1/4" 100 sx Class "B" neat w/2% CaCl2 5-1/2" 15.5# J-55 7" 1435' 70 sx 3% Lodense w/3# Gilsonite per sx w/1/4# celloflake/sx. Tail w/50 sx Class B neat w/1/4# celloflake/sx, Total 257 cu ft. 24. LINER RECORD TUBING RECORD 25. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 1323' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1173'-80'; 1278'-88'; 1293'-98' w/6 spf (total 132 holes) 1173'-1298' 410 gals 10% Formic acid; 10,000# Ambor Max 1020 gel; 1173'-1298' 300 gals 15% HCL; 75,000# 20/40 Brady; 25,000# 20/40 Resin coated; 42,000 gallons Ambor Max 1020 gel **PRODUCTION** 28 **Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) NA Flowing Shut-in Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 11/4/03 24 hrs 2" Test Period 25 (est) Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 0 25 (est) 50 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By vented - to be sold 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Name John Alexander Title Vice-President Date November 11, 2003 E-mail Address: johncalexander@duganproduction.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or read deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southe | astern New Mexico | Northwest | Northwestern New Mexico | | | |
|--------------------|-------------------|--------------------------|-------------------------|--|--|--|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" | | | |
| T. Salt | T. Strawn | T. Kirtland surface | T. Penn. "C" | | | |
| B. Salt | T. Atoka | T. Pictured Cliffs 1303' | T. Penn. "D" | | | |
| T. Yates | T. Miss | T. Cliff House | T. Leadville | | | |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison | | | |
| T. Queen | T. Silurian_ | T. Point Lookout | T. Elbert | | | |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken | | | |
| T. San Andres_ | T. Simpson | T. Gallup | T. Ignacio Otzte | | | |
| T. Glorieta | T. McKee | Base Greenhorn | T. Granite | | | |
| T. Paddock | T. Ellenburger | T. Dakota | T Fruitland 927' | | | |
| T. Blinebry | T. Gr. Wash | T. Morrison | T. | | | |
| T.Tubb | T. Delaware Sand | T.Todilto | T | | | |
| T. Drinkard | T. Bone Springs | T. Entrada | T | | | |
| T. Abo | T | T. Wingate | T. | | | |
| T. Wolfcamp | T. | T. Chinle | Т. | | | |
| T. Penn | T | T. Permian | T. | | | |
| T. Cisco (Bough C) | T. | T. Penn "A" | T. | | | |

| No. 1, from | to | | SANDS | OR GAS OR ZONE |
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| | | RTANT WATER SANDS | | |
| Include data on rate of | of water inflow and elevation to | which water rose in hole. | | |
| No. 1, from | toto | feet | • | • • • • • • • • • |
| | | feet | | |
| | | feet | | |
| | | CORD (Attach additional sheet if | | |

| From | То | Thickness In Feet | Lithology | | From | То | Thickness In Feet | Lithology |
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