

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 0 6 2008

Bureau of Land Management

Farmington Field Cilica APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work 5. Lease Number DRILL USA NM-03486-A **Unit Reporting Number** Type of Well 1b. 6. If Indian, All. or Tribe GAS RCUD DEC. 5 '08 2. Operator 7. Unit Agreement Name BURLINGTON OIL COMS. DIV. RESCURCES Oil & Gas Company, LP DIST. 3 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 Fogelson 9 9. Well Number (505) 326-9700 #100 4. Location of Well 10. Field, Pool, Wildcat Surf:Unit H (SENE), 1350' FNL & 1070' FEL Basin Fruitland Coal 11. Sec., Twn, Rge, Mer. (NMPM) Surf: Latitude 36.74368 N A Sec. 9, T29N, R11W Longitude 107.99166 W API # 30-045- 3484 Distance in Miles from Nearest Town 12. County 14. 13. State 3.7 miles/Bloomfield, NM San Juan MM 15. Distance from Proposed Location to Nearest Property or Lease Line 1070' 16. Acres in Lease 17. Acres Assigned to Well 760.00 FC - 320.00 N/2 SUBMITTED TO 18. Distance from Proposed Location to Nearest Well, Drig, Compl. or Applied for on this Lease 304' from Llovd A #3 P&A CH/PC **Proposed Depth** 19. 20. Rotary or Cable Tools 2216' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 5767' GR **Proposed Casing and Cementing Program** 23. See Operations Plan attached COMPLETE NMOCD PAH CONSTRUCT **PPROVED** 24. Authorized by: ie Goodwin (Regulatory Technician) PERMIT NO. APPROVAL DATE APPROVED BY TITLE Archaeological Report áttached Threatened and Endangered Species Report attached PRIOR TO CASING & CEMENT NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 2

Bond Numbers NMB-000015 and NMB-000089

This action is subject to technical and procedural review pursuant to 43 CFR 3165 3 and appeal pursuant to 43 CFR 3165 4

1 7 2008 DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED

NWOCD

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 W. Grand Ave., Artesia, N.M. 88210

1000 Rio Brazos Rd., Aztec, N.M. 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

Santa Fe, NM 87505

AMENDED REPORT

DISTRICT IV 1220 South St. Francis Dr., Sonta Fe, NM 87505

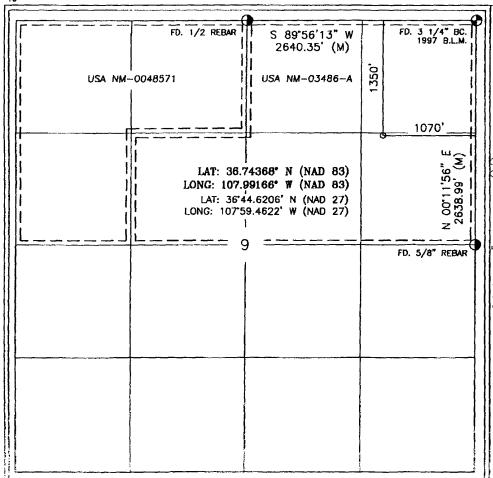
WELL LOCATION AND ACREAGE DEDICATION PLAT

- API Number				² Pool Code		Paol Name					
30-045	5486	15	710	D COAL							
*Property Co		³ Property Name									
1027	3710	3		100							
OGRID No.				Elevation							
14538				5767							
¹⁰ Surface Location											
UL or lot no.	Section	Township	Ronge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Н	9	29-N	11-W		1350	NORTH	1070	EAST	SAN JUAN		

"Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from the North/South line Feet from the Section Township Range East/West line County

H N/2Dedicated Acres 13 Joint or Infill 14 Consolidation Code 16 Order No. 320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drift this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computery pooling order heretofore entered by the

11-27-07 Signature

Sasha Spangler Printed Name

SURVEYOR CERTIFICATION

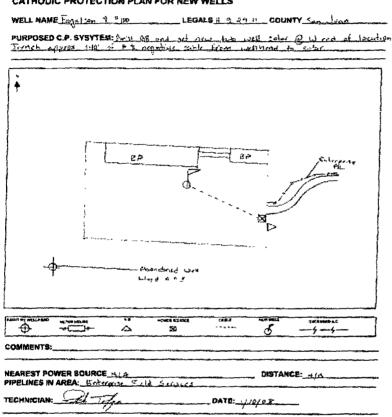
hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Cartificate Number



CATHODIC PROTECTION PLAN FOR NEW WELLS



6 CR 5412 BLOOMFIELD, N.M. 87413 OFFICE: 505-634-0271 CELL: 605-793-6953



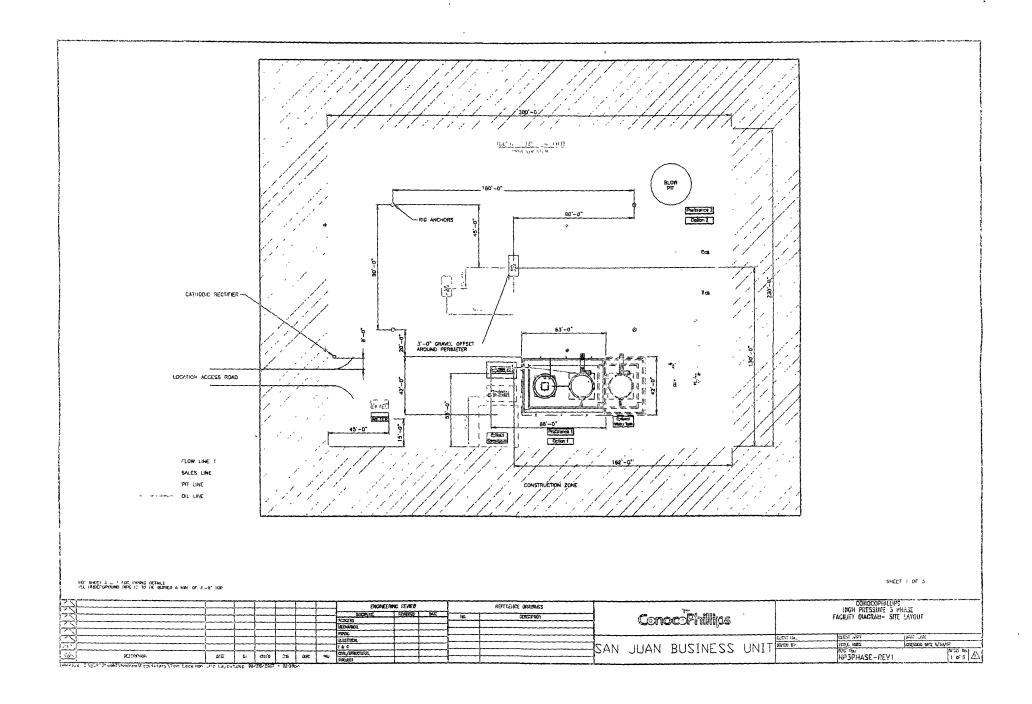
PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

FOGELSON 9 100

DEVELOPMENT

Lease:					A	FE #: W/	AN.CDR.7288				AFE \$: 220,975.87	
Field Name: hBR	_SAN JUAN	٧	الليا	Rig: ^{Az}	tec Rig 580			State: NM	County: SAN IL	JAN	API #:	
Geologist:	Geologist:			Phone:			Geopl	Geophysicist:		Ph	one:	
Geoscientist: Clark, Dave D				Phone:	+1 505-326	-9762	Prod.	Prod. Engineer:			Phone:	
Res. Engineer: Akwari, Bill N					+1 505-599		Proj. Field Lead:			Phone:		
Primary Object	T					1						
Zone	Zone Nan										Į	
JCA	BASIN FR	UITLAND	COAL (C	ias)]					ļ	
Location: Surface	e	Datu	ım Cod	e: NAI) 27						Straight Hole	
Latitude: 36.7436	artifoli altanta (15.121 - 12.	ngitude:	27. 克尼亚·加马斯里斯尔	AND SECOND	X:	GAST TA	Y:		Section: 09		Range: 011W	
Footage X: 1070		otage Y:			A. Elevation: 57	67		Township: 029N	L		Nalige, UTTW	
Tolerance:	100	ouge i.	1000 1141			-	(1)	rownship, 0230	1			
COLUMN TO THE RESIDENCE OF THE PERSON OF THE	aar Pound			Start D.	ato (Ect \ 17	1/2000	· · ·	nniation Data:		Nata In On	retion.	
Location Type: Year Round Start Date (Est.): 1/1/2009 Completion Date: Date In Operation:												
Formation Data:	Assume I	KB = 5779		nits =		0.15						
Formation Call & Casing Points			epth o in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	ВНТ		Re	emarks		
Surface Casing		1	20	5659						C csg. Cer	nent with 50 cuft.	
OJO ALAMO		7	01	5078				Circulate ceme	ni lo surracé.		1	
KIRTLAND			16	4963								
FRUITLAND		16	651	4128		400		Gas			ļ	
FRUITLAND COAL		17	792	3987								
PICTURED CLIFFS		20	016	3763				Gas				
Total Depth		22	216	3563					1/2" 10.5 ppf, J- cement to surfac		sing. Cement with 340	
Reference Well	s: 🗼 🔻	45			7. P.	110			100			
Reference Type	Well Nam	ne			Comments							
	ON THE BOOK	Now design	ar or an are									
Logging Progra										Single S		
Intermediate Log	" Loq	only if sho	ow LJ (GR/ILD	L Triple	Combo						
	<u></u> -											
TD Logs:	☐ Tripl	le Combo	Dip	meter	RFT [Sonic	☐ VSF	☐ TDT 🗹	Other			
GR_CBL												
Additional Information:												
Log Type	Stage		From (Ft)	To (Ft)		Tool	Type/Name	Remai	rks		
			·				 _					



Directions from the Bloomliekl, New Mexico, Post Office to the Burlington Resources Oil & Gas Company, LP

Fogelson 9 #100 well location

1350' FNL 1070' FEL, Section 9, T29N R11W, NMPM, in San Juan County, New Mexico

From the Bloomfield, NM, post office (Lat. 36,71139° N, Long. 107,99250' Wr.

Travel east on Hwy 61 0.7 mi to Hwy 550 (Lat. 36.71139" N, Long. 107.97889" W). Furn left on Hwy 550 and travel north 2.1 mi (Lat. 36.74222° N, Long. 107.97889° W). Turn left on gravel road and travel westerly 0.3 mi, through locked gate, to the Fogelson 10.41 well location (Lat. 36.74222" N, Long. 107.98500°W).

Continue westerly on two-track road 0.3 mi to new access on north side of the road (Lat. 36.71361" N. Long. 107.99028° W).

New access continues east 142' to the proposed Fogelson 9 #100 well location (Lat. 36.74368" N. Long. 107.99166" W) which is adjacent to the north side of the abandoned Lloyd A #3 well location (Lat. 36.74318" N, Long. 107.99177" W).