

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED
DEC 11 2008
Bureau of Land Management
Farmington Field Office

1. **Type of Well**
Gas

2. **Name of Operator**
Max D. Webb

3. **Address & Phone No. of Operator**
PO Box 190, Farmington, NM 87499

4. **Location of Well, Footage, Sec., T, R, M**
790' FSL & 1850' FWL, Section 27, T-27-N, R-13-W,

5. **Lease Number**
NM-33043

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Federal 27 #6

9. **API Well No.**
30-045-23019

10. **Field and Pool**
WAW Pictured Cliffs

11. **County & State**
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

RCVD DEC 16 '08
OIL CONS. DIV.

13. Describe Proposed or Completed Operations

Operator plugged and abandoned the referenced well on November 20, 2008 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Contractor Date 11/20/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

12/18

DEC 15 2008
FARMINGTON FIELD OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Max D. Webb

November 20, 2008

Federal 27 #6

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790' FSL & 1850' FWL, Section 27, T-27-N, R-13-W

San Juan County, NM

Lease Number: NM-33043

API #30-045-23019

Plug & Abandonment Report

Notified BLM on 11/19/08

Plugging Summary:

11/19/08 Move cementing equipment on location and rig up. Pump down casing at 3 bpm with the pressure less than 50 PSI. Established circulation out the bradenhead valve after pumping 15 bbls of water. Performed a test to determine if the perforations were taking water; pump 2 bpm down the casing and measured 1.78 bpm returns out the BH valve to the pit. Pump 5 bbls of dyed fluid down casing; calculated the hole in casing at approximately 270'. Ray Espinoza, BLM representative, approved procedure change. Check well pressure; no change.

Plug #1 mix and pump 61 sxs Class B cement (72 cf) down 2.875" casing, then flow out bradenhead stopped; casing on a vacuum. Dropped 16 balls RCN balls. Mix and pump another 61 sxs Class B cement (72 cf) down 2.875" casing; no flow at bradenhead; pressure between 400 PSI and 750 PSI with 1 bpm. Drop 9 more balls and pump 0.5 bpm. Mix 49 sxs Class B cement (58 cf) down 2.875" casing and pressure increased between 500 and 600 PSI with 0.5 bpm. Connect hose to bradenhead and pump 12 sxs Class B cement (14 cf) down bradenhead with good cement returns out casing. Total cement pumped for Plug #1: 183 sxs Class B cement, (216 cf). SI well and WOC. SDFD.

11/20/08 Open well, no pressure. Remove valves. Found cement at surface in the bradenhead annulus and cement was down 43' in the casing. Ray Espinoza, BLM representative, approved procedure change.

Run in the casing with 1-1/4" poly pipe to 43'.

Plug #2 mix and pump 10 sxs Class B cement (16 cf) down the poly pipe to fill the 2.875" casing from 43' to surface.

POOH and LD poly pipe.

Dig out wellhead. Issue Hot Work Permit. Cut off wellhead.

Mix 10 sxs Class B cement and install P&A marker.

RD equipment and road to A+ yard.

Ray Espinoza, BLM representative, was on location.