

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

DEC 01 2008

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Use APPLICATION

5. Lease Designation and Serial No.
701-02-0014

Farmington Field Office

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

8. Well Name and No
JAECO 26-3 22 #1A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30050

3. Address and Telephone No
PO BOX 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
Blanco MV/Basin Dakota

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
790' FSL & 180' FEL, Sec. 22, T26N, R3W

11. County or Parish, State
Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
x Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other Production Casing

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on
Well Completion or Recombination Report and
Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-13 THRU 11-24-08 - DRILL 6-3/4" HOLE

11-25-08 - TD 6-3/4" HOLE @ 8652', 0430 HRS

11-26-08 - RUN 191 JTS 5-1/2", 17#, N-80, LT&C CSG. SET @ 8650', FC @ 8603', MARKER JOINT @ 3724'

11-27-08 - TEST CMT LINES @ 3500#. START 2-SLURRY JOB W/ 10 BBL MUD CLEAN, 10 BBL FW, LEAD SLURRY 85 SX, 220 CU FT, 39 BBL, [YLD = 2.59 WT = 11.6# GAL] TAIL SLURRY 110 SX, 234 CU FT, 42 BBL, [YLD = 2.13 WT = 12.3# GAL] DISPLACE 5.5" CSG W/ 200 BBL FW, P.D. @ 4:12 AM 11/27/2008, [FLOATS HELD]

RCVD DEC 18 '08
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

NOTE: Casing test and TOC will be reported on completion sundry.

Drilling rig released 1400 hrs on 11-27-08

DEC 18 2008

FARMINGTON FIELD OFFICE
BY *[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*
Larry Higgins

Title Drilling COM Date 12/1/08

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

12/1/08