

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE, DESIGNATION AND SERIAL NO.

SF-079250 079520

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

2008

NMM-784113-DK

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

18. IF ARMOR OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 77N

9. API WELL NO.

30-039-30363-0001

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 27, T28N, R5W, NMPM
RCVD DEC 10 '08
OIL CONS. DIV.

DIST. 3

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

07/02/08

16. DATE T.D. REACHED

7/22/08

17. DATE COMPL. (Ready to prod.)

10/30/08 Closed Loop

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6917

KB

6932

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD=8574/TVD=8355

21. PLUG, BACK T.D., MD & TVD

MD=8561/TVD=8342

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

yes

27. WAS WELL CORED

no

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	231'	12-1/4"	Surface: 180sx (231cf)	18bbl
7", J-55	23#	4672'	8 3/4"	Surface: 740sx (1511cf)	70bbl
4.5", L-80	11.6#	8561'	6 1/4"	TOC 3240': 350sx (704cf)	

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	8377'	

31 PERFORATION RECORD (Interval, size and number)

DK @ 2spf w/ .34"
8376-8431 36 Holes
DK @ 1 spf w/ .34"
8230-8350 21 Holes

57 Total Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8230-8431 Acidized w/ 16 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 715bbl S/W w/ 1642bbl 20/40 Bady Sand

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/11/08	1	1/2"	→		21 mcf/h	0.17 bbl/h	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-153	SI-663	→		506 mcf/d	4 bbl/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

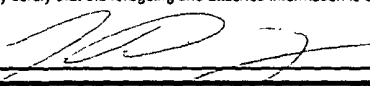
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2791. MV delivered Closed Loop 10/30/08; rig MO 11/10/08

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

Regulatory Technician

DATE

11/25/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 46

FARMINGTON FIELD OFFICE
BY T. S. LANCE

Ojo Alamo	3261	3450 White, cr-gr ss.	Ojo Alamo	3261
Kirtland	3450	3683 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	3450
Fruitland	3683	3977 fine gr ss.	Fruitland	3683
Pictured Cliffs	3977	4192 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3977
Lewis	4192	4632 Shale w/siltstone stringers	Lewis	4192
Huerfanito Bentonite	4632	4984 White, waxy chalky bentonite	Huerfanito Bentonite	4632
Chacra	4984	5590 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4984
Mesa Verde	5590	5854 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5590
Menefee	5854	6180 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5854
Point lookout	6180	6703 lower part of formation	Point lookout	6180
Mancos	6703	7377 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6703
Gallup	7377	8125 gry ss w/irreg.interbed sh	Gallup	7377
Greenhorn	8125	8180 Highly calc gry sh w/thin lmst.	Greenhorn	8125
Graneros	8180	8227 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	8180
Dakota	8227	sh bands clay & shale breaks	Dakota	8227

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SUBMIT IN DUPLICATE*

RECEIVED
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FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

DEC 01 2008 SF-079250 079520

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B (NWNE), 1185, FNL & 1935' FEL

At Bottom

At top prod. interval reported below Unit A (NENE), 872' FNL & 729' FEL

At total depth Unit A (NENE), 872' FNL & 729' FEL

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

management

7 UNIT AGREEMENT NAME

San Juan 28-5 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-5 Unit 77N

9 API WELL NO.

30-039-30363-0002

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11 SEC., T., R. M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T28N, R5W, NMPM

RCVD DEC 10 '08
OIL CONS. DIV.

DIST. 3

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

07/02/08

16. DATE T.D. REACHED

7/22/08

17. DATE COMPL. (Ready to prod.)

10/30/08 Closed Loop

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6917 KB 6932

20. TOTAL DEPTH, MD & TVD

MD=8574/TVD=8355

21. PLUG, BACK T.D., MD & TVD

MD=8561/TVD=8342

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 4990'-6455'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

25. WAS DIRECTIONAL SURVEY MADE

yes

27 WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	231'	12-1/4"	Surface: 180sx (231cf)	18bbl
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4.5", L-80	11.6#	8561'	6 1/4"	TOC 3240': 350sx (704cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	8377'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

PLO-LMN @ 1spf w/ .34"
5601-6455 60 Holes
UMN-CH @ 1 spf w/ .34"
4990-5490 32 Holes

92 Total Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5601-6455 Acidized w/ 31 bbl 2% KCL, 20 bbl 15% HCL Acid
Frac w/ 228bbl 60Q S/W w/ 1877bbl 20/40 Bady Sand
4990-5490 Acidized w/ 11 bbl 2% KCL, 10 bbl 15% HCL Acid
Frac w/ 60bbl 75Q 20# LG w/ 521bbl 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION 10/30/08 Closed Loop (MV only) PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11/03/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD OIL-BBL 76 mcf/h GAS-MCF 0.25 bbl/h WATER-BBL GAS-OIL RATIO

FLOW. TUBING PRESS. N/A CASING PRESSURE N/A CALCULATED 24-HOUR RATE OIL-BBL 1830 mcf/d GAS-MCF 6 bbl/d WATER-BBL OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2791. Rig moved off 11/10/08

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Technician

DATE

11/25/2008

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ACCEPTED FOR REVIEW

DEC 08 2008

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