

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 24 2008

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0789956. If Indian, All. or
Tribe Name2. Name of Operator
CONOCOPHILLIPS

7. Unit Agreement Name

San Juan 31-6 Unit
Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. San Juan 31-6 Unit 39M
API Well No.

30-039-30364

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit E (SWNW), 1780' FNL & 95' FWL, Sec. 27, T31N, R6W, NMPM
BH: Unit H (SENE), 2200' FNL & 760' FEL, Sec. 28, T31N, R6W, NMPM10. Field and Pool
Blanco MV/Basin DK11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

RCVD DEC 18 '08
OIL CONS. DIV.

DIST. 2

13. Describe Proposed or Completed Operations

10/13/08 MIRU AWS 711, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 320', D/O cmt and drilled ahead to 5394', circ hole. RIH w/ 126 jnts of 7" 23# L-80csg set @ 5388' w/ ST @ 2883'. RU CMT 11/02/08. 1ST Stage: Preflushed w/ 10bbl GW, 10bbl FW. Pumped Scavenger 15sx(56cf-10bbl) w/ .1% Antifoam, 2% Bent, .25pps Cello Flake; 5pps D29, .15% Dispersant, Lead 230sx(489cf-87bbl) w/ .2% Antifoam, .25pps Cello Flake, 2% SMS, Tail 145sx(186cf-33bbl) w/ 1% Antifoam, 2% Bent, .25pps Cello Flake, 5pps D29, .15% Dispersant. Dropped Plug & Displaced w/ 100bbl DM, Open ST, Circ 40 bbl cmt to surface. 2nd Stage: Preflushed w/ 10bbl GW, 10bbl FW. Pumped Scavenger 15sx(56cf-10bbl) W/ .25% D29, 56% D49, 2% D79, 24% D907, .02% D46, Lead 455sx(968cf-172bbl) w/ .2% antifoam, .25pps Cello Flake, 2% SMS. Dropped Plug & Displaced w/ 114bbl FW closed ST, Circ 60bbl bbl cmt to surface.

11/03/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8311' TD. TD reached on 11/17/08, circ hole. RIH w/ 204 jnts of 4.5" 11.6# L-80csg set @ 8288'. RU CMT 11/19/08, Preflushed w/ 10bbl CW, 10bbl FW. Pumped 305sx(416cf-74bbl) 50/50POZ cmt w/ 47pps D907, .02% Dispersant, 30pps Extender, 35% N2, .02 Retarder, .02% Uniflac. Dropped plug and displaced w/ 128bbl H2O. ND BOP. RD, released 11/19/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 11/24/08

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date DEC 18 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD

8/10/19