

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079391

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
NMNM-78409A-DK

8 FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit 126E

9 API WELL NO

30-039-30518-0051

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T27N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management
Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit L (NWSW), 2626' FSL & 185' FWL

At Bottom

At top prod. interval reported below

Unit H (SENW), 2614' FNL & 1068' FWL

At total depth Unit H (SENW), 2614' FNL & 1607' FWL

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPUDDED

07/28/08

16 DATE TD REACHED

10/06/08

17 DATE COMPL. (Ready to prod.)

10/29/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6636' KB 6651'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD-8979'/TVD-8545'

21 PLUG, BACK T D, MD & TVD

MD-8979'/TVD-8545'

22 IF MULTIPLE COMPL., HOW MANY*

23 INTERVALS DRILLED BY

Yes

25 WAS DIRECTIONAL SURVEY MADE

yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27 WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", H-40	48#	233'	17.5"	Surface: 380sx (297cf)	38bbl
9 5/8", J-55	36#	366'	12.25"	Surface: 1343sx (2587cf)	120bbl
7", L-80	26#	8381'	8.75"	TOC 3595:516sx (1108cf)	Stage tool @ 4961'

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# L-80	8385'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Dakota Open Hole 8381'-8979'

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

None to Date

33. PRODUCTION
DATE FIRST PRODUCTION
SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/28/08	1	1/2"		0	19mcf/h	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
N/A	FCP-70		0	462mcf/d	0		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a stand alone open hole Dakota. Plans are to return with in a year and lengthen the lateral as originally permitted.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

11/6/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 20 2008

FARMINGTON FIELD OFFICE
BY T. Solvers

NMOCD

Ojo Alamo	2798	2886 White, cr-gr ss.	Ojo Alamo	2798
Kirtland	2886	3224 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2886
Fruitland	3224	3408 fine gr ss.	Fruitland	3224
Pictured Cliffs	3408	3544 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3408
Lewis	3544	3949 Shale w/siltstone stringers	Lewis	3544
Huerfanito Bentonite	3949	4352 White, waxy chalky bentonite	Huerfanito Bentonite	3949
Chacra	4352	4993 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4352
Mesa Verde	4993	5224 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4993
Menefee	5224	5583 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5224
Point lookout	5583	5924 lower part of formation	Point lookout	5583
Mancos	5924	6564 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	5924
Gallup	6564	7532 gry ss w/irreg.interbed sh	Gallup	6564
Greenhorn	7532	7593 Highly calc gry sh w/thin lmst.	Greenhorn	7532
Graneros	7593	7637 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7593
Dakota	7637		Dakota	7637

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22 IF MULTIPLE COMPL. HOW MANY*

23 INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 8381'-8979'

25 WAS DIRECTIONAL SURVEY MADE

yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

No logs run GAR 10/14/08

27 WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

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DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

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[Signature]

TITLE

Regulatory Technician

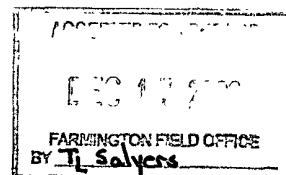
DATE

12/15/2008

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NMOCD



RCV DEC 18 '08

WLGWS.DIV.

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