UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

VELL COMP								SF-079391	
TELE COMME	LETION OR	RECOMPL	ETION REP	ORT AND	LO	3*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME
1a TYPE OF WELL.	OIL WEL	GAS X	DRY Other				7	NMNn- >	SHOAV-DKI
	WEL	WELL CO		REC	Ass II	MED	7 U	NIT AGREEMENT	NAME
b TYPE OF COMPLE				a A gran gray	Rece I			San Juan 2	
NEW WELL	WORK DEER	PLUG BACK	DIFF RESVR Other				8 FA	RM OR LEASE NA	ME, WELL NO.
L.		m		NOV	07	2008	1	San Juan 2	7-5 Unit 126E
2 NAME OF OPERA	TOR				<u> </u>		9 AF	I WELL NO	
Burlington	Resources Oil &	Gas Co., LP	E	uroau af La				30-039-305	18 - 0051
3 ADDRESS AND TE	LEPHONE NO.			Eneminete		Inagemen	10 F	IELD AND POOL,	OR WILDCAT
	289, Farmington, N		05) 326-9700	Farmingto	n Flei	a Omce		Basin Dako	ota
4 LOCATION OF WE	LL (Report location cle	early and in accorda	ance with any State req	urements)*			1		BLOCK AND SURVEY
At surface Unit	L (NWSW), 2626	' FSL & 185' F	WL				} '	OR AREA	
At Bottom							Ì	Sec. 7, T27	N, R5W, NMPM
At top prod. interva	reported below	Unit H (SENW), 2614' FNL & 106	8' FWL			1		
]		
At total depth	Unit H (SENW), 26	14' FNL & 1607'	FWL				1		
		r	14. PERMIT NO.	DATE ISSUE			1	OUNTY OR	13. STATE
		ĺ	14. PLRMIT NO.	L DATE ISSUE	U)	PARISH	IS. STATE
		}		1			ļ	Rio Arriba	New Mexico
5 DATE SPUDDED 1	6 DATE TO REACHE	D 17 DATE C	OMPL. (Ready to prod.)		18 ELE	VATIONS (DF, R	KB, RT, B		19 ELEV CASINGHEAD
07/28/08	10/06/0		10/29/08		GL	6636'	KB	6651'	
0. TOTAL DEPTH, MD 8	TVD 21 PLUG,	BACK T D , MD &TVE			23 INTE		ROTAR	Y TOOLS	CABLE TOOLS
MD 0020/75/75 4		00701/71/71 07:11	HOWN	ANY"	DRI	LLED BY	lv.		
MD-8979'/TVD-8		-8979'/TVD-8545			L		Yes	los uno pierco	20111
4. PRODUCTION INTER	(VAL (S) OF THIS COMP	LE HON-TOP, BOTTO	M, NAME (MD AND TVD)-				25 WAS DIRECT SURVEY MA	
Dakota 8381'-	8979'							ves	
TYPE ELECTRIC AND							27 WA	S WELL CORED	
GR/CBL							1	no	₹
8 . `	······································		CASING RECORD	Report all strings	set in w	relf)			ميد ويبها لينفر معارب بين بينها ساست
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (M				MENTING RECO	ORD	I AN	IOUNT PULLED
ADDING SILEGRADE									
13 3/8", H-40	48#	233'	17.5"	Surface: 380s	SX ·	(297cf)	,	38bbl	
	48# 36#	233' 3666'	17.5" 12.25"	Surface: 380s Surface: 1343		(297cf) (2587cf)	,	38bbi 120bbi	
13 3/8°, H-40					3sx		,		4961'
13 3/8", H-40 9 5/8", J-55 7", L-80	36#	3666' 8381'	12.25*	Surface: 1343 TOC 3595:510	3sx	(2587cf)		120bbl Stage tool @	4961'
13 3/8*, H-40 9 5/8*, J-55 7*, L-80	36# 26# LINER R	3666' 8381'	12.25" 8.75"	Surface: 1343 TOC 3595:510	3sx	(2587cf) (1108cf)	τυ	120bbl Stage tool @ BING RECORD	
13 3/8*, H-40 9 5/8*, J-55 7*, L-80	36# 26# LINER R	3666' 8381'	12.25" 8.75"	Surface: 1343 TOC 3595:510 30 SIZE	3sx 6sx	(2587cf) (1108cf)	τυ	120bbl Stage tool @ BING RECORD	4961' CKER SET (MD)
13 3/8", H-40 9 5/8", J-55 7", L-80	36# 26# LINER R	3666' 8381'	12.25" 8.75"	Surface: 1343 TOC 3595:510	3sx 6sx	(2587cf) (1108cf)	τυ	120bbl Stage tool @ BING RECORD	
13 3/8", H-40 9 5/8", J-55 7", L-80	36# 26# : : LINER 6 D) BOTTOM (MD)	3666' 8381' ECORD SACKS CEMEN	12.25" 8.75" SCREEN (MD)	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [3sx 6sx 80	(2587cf) (1108cf) DEPTH SET 8385'	TU (MD)	120bbl Stage tool @ BING RECORD	CKER SET (MD)
13 3/8", H-40 9 5/8", J-55 7", L-80	36# 26# LINER R	3666' 8381' ECORD SACKS CEMEN	12.25" 8.75"	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [3sx 6sx 80	(2587cf) (1108cf) DEPTH SET 8385'	TU (MD)	120bbl Stage tool @ BING RECORD	CKER SET (MD)
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI	36# 26# LINER 6 D) BOTTOM (MD) ORD (Interval, size and nu	3666' 8381' ECORD SACKS CEMEN	12.25" 8.75" SCREEN (MD)	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [-80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385' I, FRACTURE,	TU (MD)	120bbl Stage tool @ BING RECORD	CKER SET (MD)
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI	36# 26# LINER 6 D) BOTTOM (MD) ORD (Interval, size and nu	3666' 8381' ECORD SACKS CEMEN	12.25" 8.75" SCREEN (MD)	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [3sx 6sx 80	(2587cf) (1108cf) DEPTH SET 8385' I, FRACTURE,	TU (MD)	120bbl Stage tool @ BING RECORD	CKER SET (MD)
13 3/8", H-40 9 5/8", J-55 7", L-80 SIZE TOP (MI	36# 26# LINER 6 D) BOTTOM (MD) ORD (Interval, size and nu	3666' 8381' ECORD SACKS CEMEN	12.25" 8.75" SCREEN (MD)	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [-80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385' I, FRACTURE,	TU (MD)	120bbl Stage tool @ BING RECORD	CKER SET (MD)
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI	36# 26# LINER 6 D) BOTTOM (MD) ORD (Interval, size and nu	3666' 8381' ECORD SACKS CEMEN	12.25" 8.75" SCREEN (MD)	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [-80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385' I, FRACTURE,	TU (MD)	120bbl Stage tool @ BING RECORD	CKER SET (MD)
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO	36# 26# LINER 6 D) BOTTOM (MD) ORD (Interval, size and nu	3666' 8381' ECORD SACKS CEMEN	12.25" 8.75" SCREEN (MD)	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [-80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385' I, FRACTURE,	TU (MD)	120bbl Stage tool @ BING RECORD	CKER SET (MD)
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO	36# 26# LINER 6 D) BOTTOM (MD) DRD (Interval, size and numerical) 88381'-8979'	3666' 8381' ECORD SACKS CEMEN'	12.25" 8.75" SCREEN (MD)	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# L ACI	35x 66x 80 D, SHO1 None t	(2587cf) (1108cf) DEPTH SET 8385' I, FRACTURE,	TU (MD)	120bbl Stage tool @ BING RECORD PAI	C
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO	36# 26# LINER 6 D) BOTTOM (MD) DRD (Interval, size and number 8381'-8979'	3666' 8381' ECORD SACKS CEMEN'	12.25" 8.75" SCREEN (MD)	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# L ACI	35x 66x 80 D, SHO1 None t	(2587cf) (1108cf) DEPTH SET 8385' I, FRACTURE,	TU (MD)	120bbi Stage tool @ BING RECORD PAGE T SQUEEZE, ET	CKER SET (MD)
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO akota Open Hole 3. TE FIRST PRODUCTION SI	36# 26# LINER 6 D) BOTTOM (MD) DRD (Interval, size and number 8381'-8979'	3666' 8381' ECORD SACKS CEMEN mber)	12.25" 8.75" SCREEN (MD)	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [ACII RODUCTION TE and Type of pump	35x 66x 80 D, SHO1 None t	(2587cf) (1108cf) DEPTH SET 8385' I, FRACTURE,	TU (MD)	120bbi Stage tool @ BING RECORD PAGE T SQUEEZE, ET	C
13 3/8", H-40 9 5/8", J-55 7", L-80 SIZE TOP (MI PERFORATION RECO akota Open Hole 3.	36# 26# LINER 6 D) BOTTOM (MD) DRD (Interval, size and nu. 38381'-8979'	3666' 8381' ECORD SACKS CEMEN' MODERN METHOD (FIGURE SIZE FIGURE SIZE	12.25" 8.75" SCREEN (MD) 32 Priving, gas lift, pumping-si Flowing	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [ACII RODUCTION TE and Type of pump	Ssx 6sx -80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385' I, FRACTURE,	TU (MD)	120bbi Stage tool @ BING RECORD PAGE T SQUEEZE, ET	C
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO PARTIE FIRST PRODUCTION SI TE OF TEST	36# 26# LINER 6 D) BOTTOM (MD) DRD (Interval, size and nu. 8 8381'-8979' PRODL HOURS TESTED	3666' 8381' ECORD SACKS CEMEN' MODERN METHOD (FIGURE SIZE FIGURE SIZE	12.25" 8.75" SCREEN (MD) 32 Priving, gas fit, pumping-si, Flowing PROD'N FOR OIL-B	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [ACII RODUCTION TE and Type of pump	-80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385' T, FRACTURE, to Date CF 19mcf/h	CEMEN WATE	T SQUEEZE, ET WELL STATUS (ASS)	C
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO akota Open Hole 3. TE FIRST PRODUCTION SI TE OF TEST	36# 26# LINER 6 D) BOTTOM (MD) DRD (Interval, size and nu 9 8381'-8979' PRODU	3666' 8381' EECORD SACKS CEMEN' POTION METHOD (FR	12.25" 8.75" SCREEN (MD) 32 Priving, gas fit, pumping-si, Flowing PROD'N FOR OIL-B	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# ACII RODUCTION 20 and type of pump	-80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385 F, FRACTURE, to Date	CEMEN WATE	T SQUEEZE, ET WELL STATUS (ASS)	C
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO RICHARD PRODUCTION SI TE FIRST PRODUCTION SI TE OF TEST	36# 26# LINER 6 D) BOTTOM (MD) DRD (Interval, size and nu. 88381'-8979' PRODE HOURS TESTED 1 CASING PRESSURE	3666' 8381' EECORD SACKS CEMEN' MOTION METHOD (FR	12.25" 8.75" SCREEN (MD) 32 Priving, gas lift, pumping-sir Flowing PROD'N FOR OIL-BI EST PERIOD OIL-BBL	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# L ACII RODUCTION 25 and type of pump BL GAS-MCF	-80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385' F, FRACTURE, to Date CF 19mcf/h WATER-BB	CEMEN WATE	T SQUEEZE, ET WELL STATUS (ASS)	C
13 3/8", H-40 9 5/8", J-55 7", L-80 SIZE TOP (MI PERFORATION RECO A KOTA OPEN HOLE SI TE FIRST PRODUCTION SI TE OF TEST /28/08 WY TUBING PRESS N/A	36# 26# LINER 6 D) BOTTOM (MD) DRD (Interval, size and nu B 8381'-8979' PRODU HOURS TESTED 1 CASING PRESSURE FCP-70	3666' 8381' ECORD SACKS CEMEN' MODERN METHOD (FR	12.25" 8.75" SCREEN (MD) 32 Proving, gas lift, pumping—si Flowing ROD'N FOR OIL—B	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [ACII RODUCTION RE and type of pump BL.	-80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385' T, FRACTURE, to Date CF 19mcf/h	CEMEN WATE	T SQUEEZE, ET WELL STATUS (A.S.) R-BBL 0	C
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO Akota Open Hole 3. TE FIRST PRODUCTION SI TE OF TEST 1/28/08 TUBING PRESS N/A TUBING PRESS	BOTTOM (MD) CASING PRESSURE FCP-70 CASING PRESSURE	3666' 8381' ECORD SACKS CEMEN' SACKS CEMEN' CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 6d, 6tc. 1	12.25" 8.75" SCREEN (MD) 32 Priving, gas fit, pumping—si Flowing PROO'N FOR OIL—Bi EST PERIOD OIL—BBL	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [ACII RODUCTION 26 and type of pump BL. GAS-MCF 462mcf/d	-80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385' F, FRACTURE, to Date CF 19mcf/h WATER-BB	CEMEN WATE	T SQUEEZE, ET WELL STATUS (ASS)	C
13 3/8", H-40 9 5/8", J-55 7", L-80 PERFORATION RECORDS AROUTH PRODUCTION SI THE OF TEST 1/28/08 DW TUBING PRESS N/A 4 DISPOSITION OF GAS D be sold. Waiti	BOTTOM (MD) BOTTO	3666' 8381' ECORD SACKS CEMEN' SACKS CEMEN' CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 6d, 6tc. 1	12.25" 8.75" SCREEN (MD) 32 Priving, gas fit, pumping—si Flowing PROO'N FOR OIL—Bi EST PERIOD OIL—BBL	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [ACII RODUCTION 26 and type of pump BL. GAS-MCF 462mcf/d	-80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385' F, FRACTURE, to Date CF 19mcf/h WATER-BB	CEMEN WATE	T SQUEEZE, ET WELL STATUS (A.S.) R-BBL 0	C
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO akota Open Hole 3. TE FIRST PRODUCTION SI TE OF TEST 1/28/08 DW TUBING PRESS N/A 4 DISPOSITION OF GAS D be sold. Waiti 5 LIST OF ATTACHMEN	BOTTOM (MD) BOTTO	3666' 8381' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 6d, etc.) to be set before	12.25" 8.75" SCREEN (MD) 32 32 PROWING, GAS INT, PUMPING—SI FIOWING—SI FOON FOR OIL—BI COIL—BBL 0 re can first deliv	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# ACII RODUCTION RE and type of pump BL GAS-MCF 462mcf/d /er.	-80 D, SHOT	(2587cf) (1108cf) DEPTH SET 8385' T, FRACTURE, to Date CF 19mcf/h WATER-BB	CEMEN WATE	T SQUEEZE, ET WELL STATUS (P SI R-BBL 0	C
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO akota Open Hole 3. TE FIRST PRODUCTION SI TE OF TEST 1/28/08 DW TUBING PRESS N/A O be sold. Waiti 5. LIST OF ATTACHMEN IS is a stand a	BOTTOM (MD) BOTTO	3666' 8381' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 6d, etc.) fo be set before Pakota, Pla	12.25" 8.75" SCREEN (MD) 32 PF Wing, gas int, pumping-si Flowing PROON FOR OIL-BI EST PERIOD OIL-BBL O re can first delivations are to return	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [ACII RODUCTION see and type of pump BL GAS-MCF 462mcf/d ver.	-80 D. SHOT	(2587cf) (1108cf) DEPTH SET 8385' T, FRACTURE, to Date CF 19mcf/h WATER-BB	CEMEN WATE	T SQUEEZE, ET WELL STATUS (P SI R-BBL 0	C
13 3/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO RAKOTA OPEN HOLE 3. ITE PIRST PRODUCTION SI ITE OF TEST 1/28/08 W TUBING PRESS N/A I DISPOSITION OF GAS D be sold. Waiti LUST OF ATTACHMEN IS IS a Stand a	BOTTOM (MD) BOTTO	3666' 8381' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 6d, etc.) fo be set before Pakota, Pla	12.25" 8.75" SCREEN (MD) 32 32 PROWING, GAS INT, PUMPING—SI FIOWING—SI FOON FOR OIL—BI COIL—BBL 0 re can first deliv	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# [ACII RODUCTION see and type of pump BL GAS-MCF 462mcf/d ver.	-80 D. SHOT	(2587cf) (1108cf) DEPTH SET 8385' T, FRACTURE, to Date CF 19mcf/h WATER-BB	CEMEN WATE	T SQUEEZE, ET WELL STATUS (P SI R-BBL 0	C
9 5/8", H-40 9 5/8", J-55 7", L-80 9 SIZE TOP (MI PERFORATION RECO akota Open Hole Akota Open Hole TE FIRST PRODUCTION SI TE OF TEST //28/08 DW TUBING PRESS N/A I DISPOSITION OF GAS D be sold. Waiti A LIST OF ATTACHMEN DIS IS a STAND a I I hereby certify that the	BOTTOM (MD) BOTTO	3666' 8381' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 24-HOUR RATE 60, etc.) to be set beformation is complete	12.25" 8.75" SCREEN (MD) 32 32 Flowing, gas lift, pumping-si Flowing ROD'N FOR OIL-B EST PERIOD OIL-BBL 0 re can first deliv and correct as determined	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# ACII RODUCTION as and type of pump BL GAS-MCF 462mcf/d /er. n with in a from all available re	-80 D. SHOT	(2587cf) (1108cf) DEPTH SET 8385' T, FRACTURE, to Date CF 19mcf/h WATER-BB	CEMEN WATE	T SQUEEZE, ET WELL STATUS (P SI R-BBL 0	C C
13 3/8", H-40 9 5/8", J-55 7", L-80 SIZE TOP (MI PERFORATION RECO SI TOP (MI PERFORATION RECO SI TOP (MI PERFORATION RECO PE	BOTTOM (MD) BOTTO	3666' 8381' ECORD SACKS CEMEN SACKS CEMEN CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 6d, etc.) fo be set before Pakota, Pla	12.25" 8.75" SCREEN (MD) 32 32 Proving, gas lift, pumping—si Flowing PROD'N FOR OIL—BI COIL—BBL Oure can first delivant and correct as determined	Surface: 1343 TOC 3595:510 30 SIZE 2-3/8",4.7# ACII RODUCTION as and type of pump BL GAS-MCF 462mcf/d /er. n with in a from all available re	-80 D. SHOT	(2587cf) (1108cf) DEPTH SET 8385' T, FRACTURE, to Date CF 19mcf/h WATER-BB	CEMEN WATE	T SQUEEZE, ET WELL STATUS (P SI R-BBL 0	C

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

				Q
Ojo Alamo	2798 288	6 White, cr-gr ss.	Ojo Alamo	279
Kirtland		4 Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2888
		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		**
Fruitland	3224 340	8 fine gr ss.	Fruitland	3224
Pictured Cliffs	3408 354	4 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3408
Lewis		9 Shale w/siltstone stringers	Lewis	3544
Huerfanito Bentonite	3949 43	2 White, waxy chalky bentonite	Huerfanito Bentonite	3949
Chacra	4352 499	3 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4352
Mesa Verde		4 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4993
Menefee	5224 558	3 Med-dark gry, fine gr ss, carb sh & coal	Menefee	5224
		Med-light gry, very fine gr ss w/frequent sh breaks in		
Point lookout	5583 592	4 lower part of formation	Point lookout	5583
Mancos	5924 656	34 Dark gry carb sh.	Mancos	5924
		Lt gry to brn calc carb micac glauc silts & very fine gr		
Gallup	6564 753	2 gry ss w/irreg.interbed sh	Gallup	6564
Greenhorn	7532 759	3 Highly calc gry sh w/thin Imst.	Greenhorn	7532
Graneros	7593 763	37 Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7593
		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin		
Dakota	7637	sh bands clay & shale breaks	Dakota	7637

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b TYPE OF COMPLETION

2 NAME OF OPERATOR

At Bottom

At total depth

15 DATE SPUDDED

07/28/08

MD-8979'/TVD-8545'

Dakota 8381'-8979'

20. TOTAL DEPTH, MD &TVD

FOR APPROVED

SUBMIT IN DUPLICATE* **UNITED STATES** (See other In-OMB NO 1004-0137 **DEPARTMENT OF THE INTERIOR** Expires December 31, 1991 LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** SF-079391 6 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* NMMM- 78409A-DY San Juan 27-5 Unit NEW WORK OVER FARM OR LEASE NAME, WELL NO San Juan 27-5 Unit 126E API WELL NO 30-039-30518 - 0051 Burlington Resources Oil & Gas Co., LP ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin Dakota LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* SEC. T. R. M. OR BLOCK AND SURVEY At surface Unit L (NWSW), 2626' FSL & 185' FWL OR AREA Sec. 7, T27N, R5W, NMPM Unit H (SENW), 2614' FNL & 1068' FWL At top prod. interval reported below Unit H (SENW), 2614' FNL & 1607' FWL 14. PERMIT NO DATE ISSUED COUNTY OR 13 STATE PARISH Rio Arriba **New Mexico** DATE TO REACHED 18 ELEVATIONS (DF, RKB, RT, BR, ETC.) 19 ELEV CASINGHEAD 10/06/08 10/29/08 GL 6636' ΚB 6651 22 IF MULTIPLE COMPL 21. PLUG, BACK T.D., MD &TVD 23 INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY MD-8979'/TVD-8545' Yes 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25 WAS DIRECTIONAL SURVEY MADE 26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED

ST.	loss to	in GR	10/14/08				no	
28	<i>, a ,</i>		(CASING RECORD	(Report all strings set in	well)		
CASING SI	ZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, O	EMENTING RECORD	AMOUNT PULLED	
13 3/8", H-40		48#	233'	17.5"	Surface: 380sx	(297cf)	38bbl	
9 5/8",	J-55	36#	3666'	12.25"	Surface: 1343sx	(2587cf)	120bbl	
7", L-8	0	26#	8381'	8.75"	TOC 3595:516sx	(1108cf)	Stage tool @ 4961'	
29		LINER RE	CORD		30	Т	UBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
					2-3/8",4.7# L-80	8385'		
31 PERFOR	ATION RECOR	D (Interval, size and nun	iber)	32	ACID, SHO	OT, FRACTURE, CEME	NT SQUEEZE, ETC	
Dakota Open Hole 8381'-8979'				None to Date				

33				PRODUCTION						٠
DATE FIRST PRODUCTION	PROL	UCTION METHOD (Flowing, gas lift, pur	npingsize and type o	f pump)		W	ELL STATUS (F	roducing or shut-in)	
SI		Flowing						SI		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	1	GAS-MCF	WATER-	-BBL	GAS-OIL RATIO	
10/28/08	1	1/2"			0	19mcf/h	0			
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL	GAS	MCF	WATER-BBL			OIL GRAVITY-API (CORR)	
N/A	FCP-70		0	462mc1	/d	0				
34 DISPOSITION OF GAS (Sold, used for fuel, ve	nted, etc)					TE	ST WITNESSE	D BY	
To be sold. Waitin		to be set be	fore can firs	t deliver.						_
35 LIST OF ATTACHMENT	٠									

This is a stand alone open hole Dakota. Plans are to return with in a year and lengthen the lateral as originally permitted.

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SIGNED	11/1	<u>) </u>	Regulatory Technician	DATE	12/15/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



