Form 3160-5 (November 1994)

X Subsequent Report

Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Alter Casing

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Casing Repair

Change Plans

Convert to Injection

Reclamation

Recomplete

Temporarily Abandon Water Disposal

FORM APPROVED OMB No 1004-0135

5. Lease Serial No.

SUNDRY NOTICES AND R	REPORTS ON WELLS In Land Land Chic
not use this form for propo-	eals to drill or reenter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

MDA 701-098-00013 Tract 4

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3760-3 (APD) for such proposals.			Jicarilla Apache		
SUBMIT IN TRIPL	ICATE – Other instr	uctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.	
. Type of Well					
Oil Well X Gas Well Other		8. Well Name and No.			
. Name of Operator			Jicarilla 29-02-15 #24		
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)		9. API Well No.			
a. Address	· · · · · · · · · · · · · · · · · · ·	3b. Phone No. (include	area code)	30-039-30535	
3104 N. Sullivan, Farmingt	on, NM 87401	505-327-4573		10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R., M., or Survey Description)			La Jara Canyon Tertiary		
1975' FNL & 820' FEL Unit H		AND			
Sec. 15, T29N, R02W			Rio Arriba County, New Mexico		
2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off				

Fracture Treat

New Construction

Plug and Abandon

Describe Proposed or Completed Operations (clearly state all perinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has Testing has been completed determined that the site is ready for final inspection.)

Plug Back

11/18/08: Drilled 6-1/4" hole through surface csg shoe to TD1570' on 11/24/08. On 11/28/08, ran 4-1/2" 10.5# J-55 csg & set @ 1575'. Cmted w/80 sx (150 cf) Howco lite cmt w/5# gilsonite, 1/8# polyflake & tailed w/65 sx (93 cf) 50/50 POZ cmt w/5# gilsonite & 1/8# polyflake. Circ 11 bbls cmt to surface. Plan to pressure test the 4-1/2" csg during completion operations. Released the drilling rig on 12/1/08.

> RCUD DEC 18'08 OTI\_ CONS. DIV.

Well Integrity

Other 4-1/2" Casing

DIST. 3 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Petroleum Engineer (Agent) Signature December 4, 2008 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Date

Office

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEC 18 mm

FARMINGTON FIELD OFFICE