

RECEIVED

NOV 17 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Bureau of Land Management
Durango, Colorado

5. Lease Serial No.
IMDA 751-05-1025, Tract C

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute

7. Unit or CA Agreement Name and No.
NA

8. Lease Name and Well No.
Ute Mountain Tribal 22D 62510 (40)

9. AFI Well No.
30-045-33423

10. Field and Pool or Exploratory
Verde Field, Gallup

11. Sec., T., R., M., on Block and
Survey or Area
Section 22-T31N-R14W

12. County or Parish
San Juan County

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
5679' KB

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.,
Other:

2. Name of Operator
Elk San Juan, LLC

3. Address 1401 17th Street, Suite 700
Denver, CO 80202

3a. Phone No. (include area code)
303-296-4505

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface J: 1990' FSL, 1545' FEL, Section 22-T31N-R14W

At top prod. interval reported below J: 1990' FSL, 1545' FEL, Section 22-T31N-R14W

At total depth J: 2332' FSL, 1725 FEL, Section 22-T31N-R14W

14. Date Spudded 10/13/2008 15. Date T.D. Reached 11/05/2008 16. Date Completed 11/05/2008
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 4050' TVD 19. Plug Back T.D.: MD 3625' TVD 20. Depth Bridge Plug Set: MD 3625', 3690', 3775' TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" J55	24#	0	377'		245 sx STD		Circ-Surf	0
7 7/8"	5 1/2" J55	15.5#	0	4050'		1051 sx 65/35	344	1700' - CBL	
						200sx 50/50Poz	44		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3301	J-55 4.7#						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	1762	3548	3198'-3290'	3 1/8"	33	Open
B)			3020'-3123'	3 1/8"	84	Open
C)			2667'-2922'	3 1/8"	72	Open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2667' - 2922'	1000 gals 7.5% HCl, 1490 bbls 70Q N2 Foam w/ 97,963# 20/40 sand
3020' - 3123'	1000 gals 7.5% HCl, 1577 bbls 70Q N2 Foam w/ 72,923# 20/40 sand
3198' - 3290'	1000 gals 7.5% HCl, 1432 bbls 70Q N2 Foam w/ 74,675# 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/5/08			→						Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

8

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Lewis Shale Mesaverde	384
				Cliff House Menefee	574 708
				Point Lookout Mancos	1414 1762
				Tocto Mbr Sanostee Mbr.	2840 3022
				L. Mancos Greenhorn	3048 3548
				Graneros Dakota	3602 3650
				Burro Canyon Morrison	3784 3928

32. Additional remarks (include plugging procedure):

Currently recovering load water. Plan to submit a sundry reporting production test data after load water is recovered.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 11/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)