

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

DEC 15 2008

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-080854
2. Name of Operator CONOCOPHILLIPS	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name San Juan 32-8 Unit
4. Location of Well, Footage, Sec., T, R, M Surf: Unit F (SENW), 2350' FNL & 1798' FWL, Sec.11, T31N, R8W, NMPM BH: Unit G (SWNE), 2567' FNL & 1811' FEL, Sec.11, T31N, R8W, NMPM	8. Well Name & Number San Juan 32-8 Unit 29 API Well No. 30-045-34093
	9. Field and Pool Blanco MV/Basin DK
	10. San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Plugging
☐ Final Abandonment	☐ Casing Repair
	☐ Altering Casing

☐ Change of Plans
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

☒ **Other - Completion Report**

RCVD DEC 18 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

08/26/08 MIRU WL. RIH w/ Gauge Ring to 8556' Logged well from 8556' to surf. (GR,CCL,CBL), TOC @ 5136'. RDMO WL. 09/09/08 NU Frac Valve PT w/ CSG to 6600#/15min, OK

09/09/08 MIRU to Perf. Perf. DK w/ .34" @ 8502', 8504', 8506', 8508', 8510', 8512', 8514', 8516', 8518', 8520', 8522', 8524', 8626', 8528' @ 2 SPF for 28 Holes & 8408', 8410', 8412', 8414', 8416', 8438', 8440', 8442', 8444', 8448', 8450', 8452', 8454', 8456', 8458', 8460', 8462', 8468', 8470', 8472', 8474', 8476', 8490', 8492' @ 1 SPF for 24 Shots for a total of 52 Holes. Acidized w/ 10bbl 15% HCL. Frac w/ 106638 Gal SW w/ 40000 # 20/40 TLC Sand, Set CBP @ 6446'. Perf. PLO-LMN w/ .34" @ 5926', 5930', 5932', 5980', 5994', 6002', 6006', 6010', 6020', 6022', 6118', 6120', 6176', 6178', 6188', 6190', 6202', 6242', 6244', 6250', 6254', 6256', 6278', 6284', 6292', 6294', 6302', 6342', 6346' @ 1 SPF for 29 Shots Acidized w/ 10bbl 15% HCL. Frac w/ 48384 Gal 60% SW N2 Foam w/ 100000 # 20/40 Brady Sand w/ 1269100 Total N2 Used, Set CBP @ 5890'. Perf. UMN/CH w/ .34" @ 5504', 5510', 5514', 5520', 5530', 5538', 5544', 5556', 5568', 5572', 5582', 5586', 5632', 5646', 5650', 5674', 5680', 5748', 5762', 5766', 5822', 5826', 5830', 5834', 5840', 5854', 5858', 5864', 5868' @ 1 SPF for 29 Shots Acidized w/ 10bbl 15% HCL. Frac w/ 44646 Gal 60% SW N2 Foam w/ 100000 # 20/40 Brady Sand w/ 1148900 total N2 used, RDMO Perf.

09/09/08 flow back well for 4 days. 09/16/08 Set CBP @ 5404'.

11/07/08 Shot Squeeze hole @ 5230'. Set CMT retainer @ 5195' RU to CMT on 11/10/08 Preflushed w/ 10bbl FW Pumped 15sx(17cf-3bbl) Type 3 neat cmt, Flushed w/ 20bbl FW. D/O CMT retainer, no cmt below retainer, ran CBL from 5400'-5100', TOC @ 6250' w Strainers into the 7" up to 4700' Formation took sqz w/ no returns on 11/14/08 Wayne(BLM) & Kelly(OCD) gave verbal to complete w/out sqz. ✓

11/11/08 MIRU Key 28, D/O CBP's @ 5404', 5890', 6446', CO to PBDT @ 8556'. RIH w/ 270 jnts 2 3/8" L-80, 4.7# TBG, set @ 8451' w/ SN @ 8450'. ND BOP, RDMO 11/24/08. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 12/08/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD
12/19

DATE RECEIVED FOR RECORD
DEC 17 2008
FARMINGTON FIELD OFFICE
BY <u>TL Sinners</u>