

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-12014

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Report to lease

8. FARM OR LEASE NAME, WELL NO.

EPNG B 1M

9. API WELL NO.

30-045-34343 - oac.1

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 28, T32N, R6W, NMPM
RCVD DEC 12 '08
OIL CONS. DIV.
DIST. 312. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

Yes

25. WAS DIRECTIONAL
SURVEY MADE

yes

27. WAS WELL CORED

no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

X

DRY

Other

RECEIVED

b. TYPE OF COMPLETION:

NEW

WELL

X

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF

RESVR

Other

DEC 08 2008

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

Bureau of Land Management
Farmington Field Office

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B (NWNE), 1000' FNL & 2160' FEL

At Bottom

At top prod. interval reported below Unit A (NENE), 1177' FNL & 766' FEL

At total depth Unit A (NENE), 1177' FNL & 766' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

06/03/08

18. DATE T.D. REACHED

07/16/08

17. DATE COMPL. (Ready to prod.)

11/21/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL

6429

KB

6444

20. TOTAL DEPTH, MD & TVD

MD=8445/TVD=8155

21. PLUG, BACK T.D., MD & TVD

MD=8427/TVD=8137

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 8228'-8404'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	229'	12-1/4"	Surface: 76sx (122cf)	5bbl
7", L-80	23#	4627'	8 3/4"	Surface: 760sx (1554cf)	100bbl
4.5", L-80	11.6#	8444'	6 1/4"	TOC 3450':310sx (628cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" 4.7# L-80	8302'	

31. PERFORATION RECORD (Interval, size and number)

DK @ 2 spf w/ .34"
8308-8404 36 Holes
DK @ 1 spf w/ .34"
8228-8300 18 Holes

54 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8228-8404 Acidized w/ 13bbl 2% KCL, 10bbl 15% HCL Acid
Frac w/ 714bbl S/W w/ 1626bbl 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
11/12/08	1	1/2"		0	9 mcf/h	0.04 bbl/h		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI-961	SI-770		0	226 mcf/d	1 bbl/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2801 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

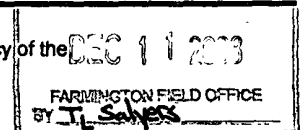
DATE

12/5/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

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NMOCD 86



Ojo Alamo	2450	2605 White, cr-gr ss.	Ojo Alamo	2450
Kirtland	2605	3287 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2605
Fruitland	3287	3640 fine gr ss.	Fruitland	3287
Pictured Cliffs	3640	3943 Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3640
Lewis	3943	4498 Shale w/siltstone stringers	Lewis	3943
Huerfanito Bentonite	4498	4935 White, waxy chalky bentonite	Huerfanito Bentonite	4498
Chacra	4935	5282 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4935
Mesa Verde	5282	5734 Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5282
Menefee	5734	5951 Med-dark gry, fine gr ss, carb sh & coal Med-light gry, very fine gr ss w/frequent sh breaks in	Menefee	5734
Point lookout	5951	6446 lower part of formation	Point lookout	5951
Mancos	6446	7350 Dark gry carb sh. Lt gry to brn calc carb micac glauc silts & very fine gr	Mancos	6446
Gallup	7350	8047 gry ss w/irreg.interbed sh	Gallup	7350
Greenhorn	8047	8103 Highly calc gry sh w/thin lmst.	Greenhorn	8047
Graneros	8103	8218 Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin	Graneros	8103
Dakota	8218	sh bands clay & shale breaks	Dakota	8218

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EPNG B 1M

9. API WELL NO.

30-045-34343 - 0002

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T32N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

DEC 08 2008

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

Bureau of Land Management
Farmington Field Office

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B (NWN), 1000' FNL & 2160' FEL

At Bottom

At top prod. interval reported below Unit A (NENE), 1177' FNL & 766' FEL

At total depth Unit A (NENE), 1177' FNL & 766' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

06/03/08

16. DATE T.D. REACHED

07/16/08

17. DATE COMPL. (Ready to prod)

11/21/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6429 KB 6444

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD=8445/TVD=8155

21. PLUG, BACK T.D., MD & TVD

MD=8427/TVD=8137

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 4683'-6432'

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	229'	12-1/4"	Surface: 76sx (122cf)	5bbl
7", L-80	23#	4627'	8 3/4"	Surface: 760sx (1554cf)	100bbl
4.5", L-80	11.6#	8444'	6 1/4"	TOC 3450':310sx (628cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2-3/8", 4.7# L-80 8302'

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31 PERFORATION RECORD (Interval, size and number)

PLO-LMN @ 1spf w/ .34"
5890-6432 25 Holes
UMN-CH @ 1 spf w/ .34"
5400-5840 27 Holes
Lewis @ 1 spf w/ .34"
4683-5242 30 Holes 82 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5890-6432 Acidized w/ 7bbl 2% KCL, 10bbl 15% HCL Acid
Frac w/ 105bbl 60Q S/W w/ 957bbl 20/40 Brady Sand
5400-5840 Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid
Frac w/ 107415 Gal 60Q N2 Foam w/ 95308 # 20/40 Brady Sand
4683-5248 Acidized w/ 10bbl 2% KCL, 10bbl 15% HCL Acid
Frac w/ 31794 Gal 70Q N2 Foam w/ 134168 # 20/40 AZ Sand

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/07/08	1	1/2"		0	132 mcf/h	4.00 bbl/h	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
N/A	FCP-480		0	3168 mcf/d	96 bbl/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Dakota/ Mesa Verde commingle w/ DHC # 2801 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

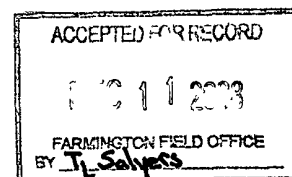
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NMOCD

RCVD DEC 12 '08
OIL CONS. DIV.
DIST. 3

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Kirtland	2605	3287 Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,	Kirtland	2605
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