

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

DEC 08 2008

Bureau of Land Management  
Farmington, NM

1. Type of Well  
GAS

5. Lease Number  
SF-047017-B

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

9. Angel Peak B 27E  
API Well No.

30-045-34424

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit D (NWNW), 105' FNL & 675' FWL, Sec. 25, T28N, R11W, NMPM  
BH: Unit D (NWNW), 1250' FNL & 700' FWL, Sec. 25, T28N, R11W, NMPM

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

RCVD DEC 18 '08  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

11/21/08 MIRU HP 281, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 309', D/O cmt and drilled ahead to 3875', circ hole. RIH w/ 92 jnts of 7" 23# J-55csg set @ 3864'. RU CMT 11/27/08. Preflushed w/ 10bbl GW, 20bbl FW. Pumped Scavenger 19sx(56cf-10bbl) Prem lite w/ 3% Calc, .25pps Cello Flake, 5pps LCM-1, .4% FL-52, 8% Bent, .4% SMS & Lead 504sx(720cf-128bbl) Prem lite w/ 3% Calc, .25pps Cello Flake, 5pps LCM-1, .4% FL-52, 8% Bent, .4% SMS & Tail 90sx(124cf-22bbl) Type 3 w/ .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 151bbl H2O, Circ 30 bbl cmt to surface on 11/27/08 @ 0700hrs. PT csg @ 1630hrs on 11/27/08 to 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 6720' TD. TD reached on 12/04/08, circ hole. RIH w/ 164 jnts of 4.5" 11.6# L-80csg set @ 6717'. RU CMT 12/06/08, Preflushed w/ 10bbl GW, 10bbl FW. Pumped Lead 473sx(1232cf-219bbl) w/ 3% Bent, .3% Halad, 5pps Pheno Seal & Tail 50sx(73cf-13bbl) w/ 3% Bent, .3% Halad, 5pps Pheno Seal. Dropped plug and displaced w/ 104bbl H2O. ND BOP. RD, released 12/06/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 12/08/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date

DEC 18 2008

FARMINGTON FIELD OFFICE  
BY [Signature]

NMOCD