

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG RACK ☐ DIFF RESVR ☐ Other ☐
DEC 15 2008

5 LEASE DESIGNATION AND SERIAL NO
NM-03402
6 IF INDIAN, ALLOTTEE OR TRIBE NAME
NMNM- 78424A-MV
7 UNIT AGREEMENT NAME
San Juan 32-8 Unit
8 FARM OR LEASE NAME, WELL NO
San Juan 32-8 Unit 16B
9 API WELL NO
30-045-34506 - 0051
10 FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde
11 SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec. 15 T31N R8W, NMPM
RCVD DEC 18 '08
OIL CONS. DIV.
DIST. 3

2 NAME OF OPERATOR
ConocoPhillips Company
3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit F (SENW) 1570' FNL, 1645' FWL
At top prod. interval reported below Unit K (NESW) 2252' FSL & 2137' FWL
At total depth Unit K (NESW) 2252' FSL & 2137' FWL

12 COUNTY OR PARISH
San Juan
13 STATE
New Mexico
14 PERMIT NO.
DATE ISSUED
15 DATE SPUNDED
07/31/08
16 DATE T.D. REACHED
09/05/08
17 DATE COMPL (Ready to prod)
11/24/08
18 ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6567' KB 6583'
19 ELEV CASINGHEAD
20 TOTAL DEPTH, MD & TVD
6437' / 6135'
21 PLUG, BACK T.D., MD & TVD
6431' / 6129'
22 IF MULTIPLE COMPL., HOW MANY*
23 INTERVALS DRILLED BY
yes
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesa Verde 5356' - 6388'
25 WAS DIRECTIONAL SURVEY MADE
Yes
26 TYPE ELECTRIC AND OTHER LOGS RUN
27 WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	351'	12 1/4"	surface; 235 sx (282 cf)	26 bbls
7"	23#, J-55	4836'	8 3/4"	surface; 840 sx (1755 cf)	168 bbls/Stage tool @ 2863'
4 1/2"	11.6# N-80	6437'	6 1/4"	4200'; 130 sx (281 cf)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	6291'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PT Lookout/LMF w/.34 @ 1 SPF		6012' - 6388'	A/15% HCL. Frac w/117,705 gals 60Q N2 SF w/97,809#
6012' - 6388' = 26 holes			20/40 Brady Sand. N2 = 1,216,600 SCF.
UMF/CH w/.34" @ 1 SPF			
5356' - 5900' = 27 holes		5356' - 5900'	A/15% HCL. Frac w/114,705 gals 60Q N2 SF w/100,000#
Total holes = 53			20/40 Brady Sand. N2 = 1,216,600 SCF.

33. PRODUCTION
DATE FIRST PRODUCTION
SI
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
SI
DATE OF TEST
11/24/08
HOURS TESTED
1
CHOKE SIZE
1/2"
PROD'N FOR TEST PERIOD
0 boph
OIL-BBL
22 mcfh
GAS-MCF
0 bwph
WATER-BBL
0 bwph
GAS-OIL RATIO
FLOW TUBING PRESS
SI - 448#
CASING PRESSURE
SI - 432#
CALCULATED 24-HOUR RATE
0 bopd
OIL-BBL
521 mcfh
GAS-MCF
0 bwph
WATER-BBL
0 bwph
OIL GRAVITY-API (CORR)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold
TEST WITNESSED BY

35 LIST OF ATTACHMENTS
This is a Basin Fruitland Coal standalone. Blanco Mesa Verde Standalone

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sasha Neumann TITLE Regulatory Technician

DATE 12/15/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DEC 16 2008
FARMINGTON FIELD OFFICE
BY T. Sawyer

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