

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 19

1a. Type of Well  Oil Well  Gas Well  Dry  Other  **Bureau of Land Management**  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.  Other

2511 Lease Serial No.  
NMNM-03016

6216 Indian, Allottee or Tribe Name  
Field Office

2. Name of Operator  
**XTO ENERGY INC.**

7 Unit or CA Agreement Name and No.  
**HUERFANO UNIT Report to lease**

3. Address **382 CR 3100 AZTEC, NM 87410** 3a. Phone No. (include area code) **505-333-3100**

8. Lease Name and Well No.  
**HUERFANO UNIT #320**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **765' FNL & 665' FEL**

9 API Well No.  
**30-045-34563-0001**

10. Field and Pool, or Exploratory  
**BASIN DAKOTA**

At top prod interval reported below

11 Sec., T., R., M., or Block and Survey or Area  
**Sec. 14 (A) - T25N-R9W, N.M.P.M.**

At total depth

12 County or Parish 13 State  
**SAN JUAN NM**

14. Date Spudded **09/29/2008** 15. Date T.D. Reached **10/07/2008** 16. Date Completed **11/14/2008**  
 D & A  Ready to Prod

17. Elevations (DF, RKB, RT, GL)\*  
**6525' GL**

18. Total Depth: MD **6800'** TVD **6800'** 19. Plug Back T.D.: MD **6751'** TVD **6751'** 20. Depth Bridge Plug Set: MD **6751'** TVD **6751'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**TC, AIL, TLD/CN, GR/CCL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		364'		265 SX		0	
7-7/8"	5-1/2"	15.5#		6797'		1040 SX		0	
				DV TOOL		4248'			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6452'	11/14/2008						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) <b>BASIN DAKOTA</b>	<b>6383'</b>	<b>6558'</b>	<b>10/27/2008</b>	<b>0.34"</b>	<b>20</b>	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>6383' - 6558'</b>	<b>10/27/08 A. w/1,000 gals 15% NEFE HCl acid.</b>
	<b>10/29/08 Frac'd w/61,289 gals 70Q, CO2 foamed, 20# XL gelled, 2% KCl wtr carrying 94,200# 20/40 Ottawa sand &amp; 20,160# 20/40 CRC coated w/Superset W activator sand per wt slips.</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	<b>11/14/08</b>	<b>3</b>	<b>→</b>	<b>0</b>	<b>200</b>	<b>3</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
<b>3/8"</b>	<b>465</b>	<b>305</b>	<b>→</b>	<b>0</b>	<b>1600</b>	<b>24</b>		<b>SHUT IN</b>	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<b>→</b>						

(See instructions and spaces for additional data on page 2)

NMOC D

ACCEPTED FOR RECORD  
NOV 20 2008  
FARMINGTON FIELD OFFICE  
BY **JL Sayers**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	1108
				KIRTLAND SHALE	1277
				FRUITLAND FORMATION	1477
				PICTURED CLIFFS SS	1920
				LEWIS SHALE	2100
				CHACRA SS	2783
				CLIFFHOUSE SS	3508
				MENEFEE	3543
				POINT LOOKOUT SS	4320
				MANCOS SHALE	4656
				GALLUP SS	5367
				GREENHORN LS	6297
				GRANEROS SH	6351
				DAKOTA SS	6374
				BURRO CANYON SS	6654

32. Additional remarks (include plugging procedure)

Drilling Rig released 10/09/2008. ✓  
Completion Rig released 11/14/2008. ✓

MORRISON FM

6698

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSON

Title REGULATORY CLERK

Signature *Dolena Johnson*

Date 11/18/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2008/11/18