

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5 LEASE DESIGNATION AND SERIAL NO USA SF - 077111	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7 UNIT AGREEMENT NAME NMM-112537	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8 FARM OR LEASE NAME, WELL NO. Hancock B 8S	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SWSW) 845' FSL, 1130' FWL At top prod. interval reported below Same as above At total depth Same as above						9 API WELL NO. 30-045-34636 - 0051	
14. PERMIT NO. FAIMDATE ISSUED Office						10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUNDED 08/11/08						11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27 T28N R9W, NMPM	
16. DATE T.D. REACHED 08/28/08						12 COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod) 12/03/08						13 STATE NEW MEXICO	
18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6227' KB 6238'						19. ELEV CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 2600'						21 PLUG, BACK T.D., MD & TVD 2540'	
22 IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2276' - 2376'						25 WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
7"		20#, J-55		135'		8 3/4"	
4 1/2"		10.5# J-55		2582'		6 1/4"	
29 LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30 TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8", 4.7#, J-55		2371'					
31 PERFORATION RECORD (Interval, size and number)							
.39" @ 2 SPF 2276' - 2292' = 32 holes .39" @ 3 SPF 2303' - 2308' = 15 holes & 2323' - 2326' = 9 holes .39" @ 2 SPF 2357' - 2376' = 38 holes Total holes = 94							
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
2276' - 2376' A/12 bbls 10% formic acid. Frac w/146,200 gals 75Q 25# Linear Gel Foam, w/129,040# 20/40 Brady Sand N2 = 1,842,200 SCF.							
33 PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 12/03/08		HOURS TESTED 1		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0 boph	
FLOW TUBING PRESS FTP - 50#		CASING PRESSURE SI - 110#		CALCULATED 24-HOUR RATE 0 bopd		OIL-BBL 330 mcf	
						GAS-MCF 14 mcfh	
						WATER-BBL .63 bwph	
						GAS-OIL RATIO	
						OIL GRAVITY-API (CORR.)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35 LIST OF ATTACHMENTS This is a Basin Fruitland Coal standalone.							

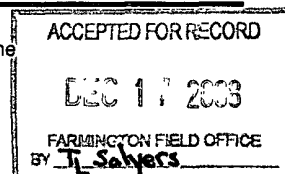
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Easha Newman TITLE Regulatory Technician DATE 12/10/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 46



[illegible]