

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 03 2008

1a.	Type of Work	5. Lease Number	e de la constitución de la const
-	DRILL	USA NM-012708	Carl Carl
		Unit Reporting Number	Ł.K.
	~ cm n	NMNM-73 278	
b.	Type of Well	6. If Indian, All. or Tribe	
	GAS		
	Operator	7. Unit Agreement Name	·
	BURLINGTON RESCURCES Oil & Gas Company, LP		
	Address & Phone No. of Operator	8. Farm or Lease Name	- ,
	PO Box 4289, Farmington, NM 87499	Howell M	1 0 P P
		9. Well Number	D A C
	(505) 326-9700	#1B	CLA CLA CLA SUA SUA
	Location of Well	10. Field, Pool, Wildcat	3MITTED TO AN SA PIT, CLOSEI SE TANK, OR D. PURSUANT 7
	Unit C (NENW) 660' FNL & 720' FWL	Blanco Mesaverde	SUBN OR: A RADE HOD,
		44 Cos Turo Das Mar (NIMDM)	BE SE V GF
	Latitude 36.773138 N	11. Sec., Twn, Rge, Mer. (NMPM) Sec. 31, T30N, R8W	7, I
	Longitude 107.718266 W	2 Sec. 31, 130N, R8W	ML ML NN BEL BEL 15.1
	Hongicuae 107.710200 W	API# 30-045-34861	COMPLETE C-144 I APPROVED BY THE LOOP SYSTEM, I ROPOSED ALTERNA, NMOCD PART 19.11
4.	Distance in Miles from Nearest Town	12. County 13. State	ETE ED E ED E
	9.1 mile/Blanco	San Juan NM	A COMPLETI APPROVED LOOP S PROPOSED A
5.	Distance from Proposed Location to Nearest Property or Lease	Line	A C APP
6.	Acres in Lease	17. Acres Assigned to Well	:
	904.31	MV 282.524 (W/2)	
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl	Section 30 = SW4 Section . , or Applied for on this Lease	01=WZ
	1670' from Howell M 1/MV		
9.	Proposed Depth	20. Rotary or Cable Tools	
	4952'	Rotary	
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start	_
	5835' GL	BLM'S APPROVAL OR ACCEPTAN	ICE OF THIS
	'	ACTION DOES NOT RELIEVE THE	LESSEE AND
3.	Proposed Casing and Cementing Program	OPERATOR FROM OBTAINING AN	IY OTHER
	See Operations Plan attached	AUTHORIZATION REQUIRED FOR	OPERATION
		ON FEDERAL AND INDIAN BASEDS	8
24.	Authorized by: Dear Rhonda Rogers (Regulatory Technician		
			==
ERN	NIT NO. APPROVAL	DATE	- / ఏ
\PPR	OVED BY STATE STATE	DATE 12/15	108
rcha	neological Report attached	Y AZ EC OCD 24 HRS	•
hras	stened and Endangered Species Report attached	TO CACINIC O CEMEN	Т
OTE	: This format is issued in lieu of U.S. BLM Form 3160-3 8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully t	TO CASING & CENTEN	1 d
itle 1	8 U.S.C. Section 1001, makes it a crime for any person knowingly and পাlifully t any false, fictitious or fraudulent statements or presentations as to any matter v	o make to any department or agency of the office	u

NMOCD

'DEC 2 2 2008

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This action is subject to technical and procedural review pursuant to 43 CFR 3165 3 and appeal pursuant to 43 CFR 3165 4

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

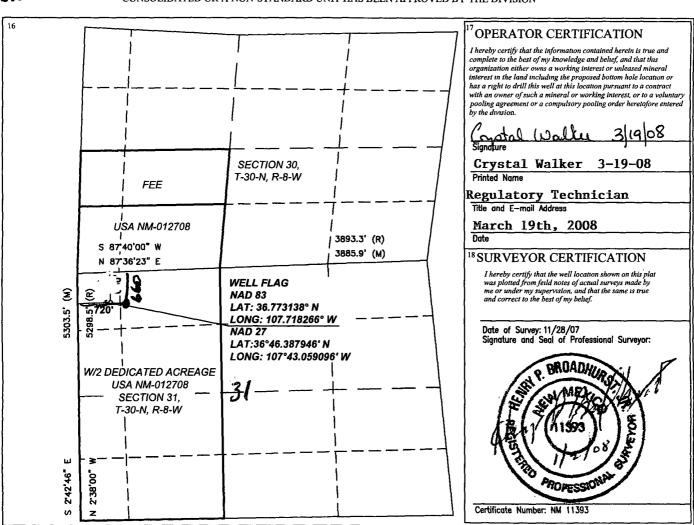
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-348W				Pool Code		³ Pool Name BLANCO MESAVERDE					
		SOF	/ /2	319	MESAVERDE						
⁴ Property Code						⁶ Well Number					
7132					[1B					
7 OGRID N	√o.					⁹ Elevation					
1453	в		BURI	INGTON		5835					
	¹⁰ SURFACE LOCATION										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
C	31	30-N	8-W		660	NORTH	720	WEST	SAN JUAN		
			¹¹ F	Bottom H	ole Location 1	f Different Fro	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Acre	S Joint	or Infill 14	Consolidation	Code 15	Order No.	-L			4		
2.82.5	1 Sw4	30			R-L	20					

Section 30 = 5w4 No allowable will be assigned to this completion until all interests have been section 31 = w2 Consolidated or a non-standard unit has been approved by the division

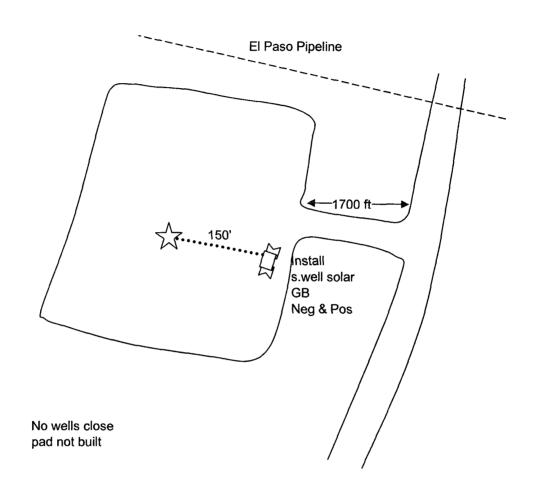


COMPANY Charge Code		BURLINGTON WAN.RFE.PD07.KG						
WELL NAME	HOWELL	M#1B				DATE	1/4/2007	
DUAL WELL	WELL NA	ME		<u> </u>				
TRIPLE WELL	WELL NA	ME						
		•						
	SEC	TNSHP	RANGE	,	LATITUDE	•	LONGITUDE	
COORDINATES	C 31	30 N	8 W		36.773138 N		107.718266 W	
COUNTY	SAN JUAN							
	SIZE	NEEDED	EXISTING	1 PHASE	3 PHASE			
RECTIFIER						•		
SOLAR	single	Х						
GROUND BED		Х						
240 V METER POLE 480 V METER POLE								
D C CABLES	#8	200 ft						
A C CABLES	- " 0	20011		city Fmt				
PRIMARY POWER				X				
DISTANCE TO POWER				1 mile				
UNDERGROUND								
<u>PUMPJACK</u>								
WATER PUMP		İ						
COMPRESSOR								
RTU SAMS								
TANKS								
17.11.11.20		·						
COMMENTS		e well solar						
	sandy soil	- no wells o	close - pad	not built				

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- N



TANK	SEP OR METER PUMP GND BED DEHY SOLAR POLE JACK , , ,	EXISTING CABLE
	PROPOSED • CABLE • • •	POWER LINE
RECT	PIT WELL PROPOSED CABLE SOLAR/GB	CONOCO PIPELINE



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HOWELL M 1B

DEVELOPMENT

Lease:				AFE #: WAN.CDR.7440				AFE \$: 481,748.08		
Field Name: hBR	_SAN JUAN		Rig: H	&P Rig 282	· · · · · · · · · · · · · · · · · · ·	·—	State: NM	County: SAN JUAN	API #:	
Geologist:			Phone:			Geoph	ysicist:		Phone:	
Geoscientist:			Phone:			Prod. I	Engineer:		Phone:	
Res. Engineer: M	cKee, Cory J		Phone:	+1 505-326-	9826	Proj. F	ield Lead:		Phone:	
Primary Object										
Zone	Zone Name				ŀ					
RON	BLANCO MES	SAVERDE (PR	ORATE	D GAS)						
Location: Surface	re ''''	Datum Coo	le: NA	D 27					Straight Hole	
Latitude: 36.7731	L33 Longit	ude: -107.71	7652	X:		Y:		Section: 31	Range: 008W	
Footage X: 720 F	WL Foota	ge Y: 660 FNL		Elevation: 583	35	(FT)	Township: 030	V		
Tolerance:										
Location Type: Ye	ear Round		Start D	Date (Est.): 1/1	1/2010	Con	pletion Date:	Date In (Operation:	
Formation Data:	Assume KB	= 5847 l)nits =	FT						
Formation Call &		Depth	SS	Depletion	BHP	ВНТ		Remarks		
Casing Points		(TVD in Ft)	(Ft)	(Yes/No)	(PSIG)		L			
Surface Casing		200	5647	L				200' 9 5/8" 32.3 ppf, H- Circulate cement to surf	40, STC casing. Cement	
OJO ALAMO		1327	4520							
KIRTLAND		1522	4325							
FRUITLAND		2082	3765				Possible Gas			
PICTURED CLIFFS		2529	3318							
LEWIS		2892	2955						I	
Intermediate Casin	ng	2992	2855					", 20 ppf, J-55, STC Cas cement to surface.	ing. Cement with 674	
HUERFANITO BEN	TONITE	3279	2568				curt. Circulate	cement to surface.	I	
CHACRA		3512	2335	$\bar{\Box}$	•				ĺ	
MASSIVE CLIFF HOUSE 4250		1597	ā	292		Gas		:		
MENEFEE 4328		1519								
MASSIVE POINT LOOKOUT 4722		1125								
		895						C. Cement with 273 cuft.		
Reference Well	Circulate cement to at least 100-ft inside intermediate csg. Reference Wells:									
Reference Type	Well Name	/ Desired (1) 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	20 W. W. C	Comments	2.38 (34) (37)	u-2410* (1965)*	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		geng new annes at the Control of the	
Intermediate State Gas Unit J #1			T30N R09W Sec 36							
Intermediate	Howell M # 1			T30N R08W	Sec 30					
L	L									

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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

1 127.3

" min (min)"

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in the same and the

HOWELL M 1	В			DEVELOPMEN	I	
Logging Prog	ram:					
Intermediate Lo	ogs: 🔲 Log only	if show 🔲 GR/ILD	☐ Triple Com	nbo		
TD Logs:	☐ Triple Co	ombo 🔲 Dipmeter	RFT Sc	onic VSP TDT 🗹 Ott	ner	
	GR_CBL. Bo	ttom perf 100' above	TD.			
Additional Infor	mation:					
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks	

Comments: Location/Tops/Logging - MVNM030N008W31NW1 Prefer C,F, no existing wells in 1/4 section, small/odd shaped section limits legal window, topo could also be restrictive.

Zones - MVNM030N008W31NW1

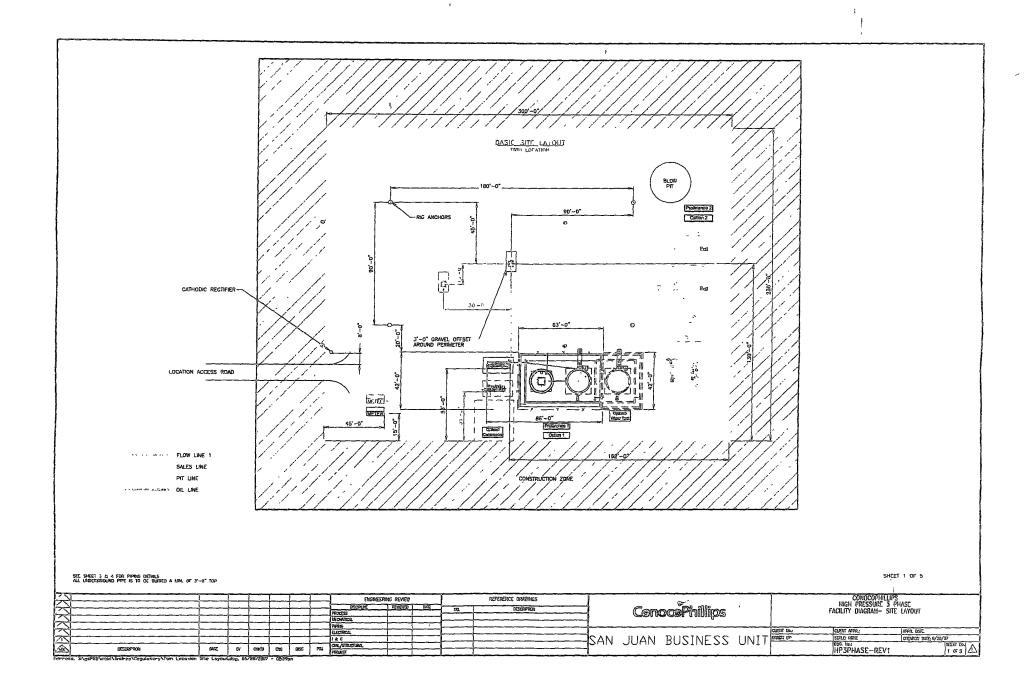
Section 31 is truncated and has a small W/2. The well proration unit will include W/2 Section 31 (Lts 7, 8, 9, 10, 15, 16, 17, 18 - 176.00 acs) and SW Section 30 (NESW & Lts 3, 9, 10, 11 - 106.52 acs) and contain 282.52 acres. tbs - 10/19/07

General/Work Description - 8/11/08: No site survey or GW data in iWaters. From aerials and topos no reason to believe that well will be required to be closed loop. Approving AFE w/o closed loop costs. Getting w/ Drilling to update old cost estimate. Only small interest in DK in this db and Land has had no success in contacting Koch. Land recommends not pursuing DK at this time.

Include Lewis (Ballot will include Lewis)- 7/17/08 EML

NSP Order No. R-120 needed to be put on C-102 - dsw emailed D.Busse - 3/24/08; Order No. added to C-102 - P.R. completed - 3/26/08 - dsw

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BURLINGTON RESOURCES OIL AND GAS COMPANY LP

HOWELL M 1B
660' FNL, 720' FWL
SECTION 31, T-30-N, R-8-W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
NAD 83 LAT.: 36.773138°N LONG.: 107.718266° W
ELEV.: 5835 NAVD88
NEW ACCESS ROAD 1653.8'

DRIVING DIRECTIONS TO BROG HOWELL M 1B

DRIVING DIRECTIONS START FROM BLANCO, N.M. ON HWY 64.

- GO 2.7 MI. EAST OF BLANCO. TURN LEFT ON HWY. 511.
- GO 5.7 MI. NORTH ON HWY. 511. TURN RIGHT ON WELL ACCESS ROAD.
- GO 0.4 MI. SOUTH EAST ON EXISTING ACCESS TO PIPELINE X-ING, TURN RIGHT AND BEGIN 1653.8' NEW ACCESS TO WELL PAD.