District I

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1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application					
Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances					
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538					
Address: PO Box 4289, Farmington, NM 87499					
Facility or well name: Lively 8					
API Number: OCD Permit Number:					
U/L or Qtr/Qtr: N(SESW) Section: 12 Township: 29N Range: 8W County: San Juan					
Center of Proposed Design: Latitude: 36.735783' N Longitude: 107.631783' W NAD: X 1927 1983					
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment					
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D					
Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well X Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad X Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other RECEIVED RECEIV					
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other					
Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.					

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, in Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	tituition or church)	er (i)
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for co	nsid er ation of appro	oval.
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.	in the second	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	☐ Yes ☐ Yes	□No
- Topographic map; Visual inspection (certification) of the proposed site Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	∐NA ☐Yes	□No
(Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	∐NA Yes	□No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	□No′
adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area.	☐Yes ☐Yes	□No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	No ↑

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC					
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of					
19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API	or Permit				
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of I Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropri X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NM X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate NMAC and 19.15.17.13 NMAC	Paragraph (3) of Subsection B of 19.15.17.9 iate requirements of 19.15.17.10 NMAC				
Previously Approved Design (attach copy of design) API	_ `				
Previously Approved Operating and Maintenance Plan API					
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.13 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.13 Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NM	5.17.9 NMAC 5.17.10 NMAC NMAC 9.15.17.11 NMAC of 19.15.17.11 NMAC				
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.1 Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan	5.17.11 NMAC				
Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC	and 19.15.17.13 NMAC				
,14,	marina to 1 and belong the				
Proposed Closure: 19 15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plants of the plants of	an. low-grade Tank X Closed-loop System				
Alternative Proposed Closure Method: Waste Excavation and Removal X Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial Alternative Closure Method (Exceptions must be submitted to the Santa F					
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subs Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	ection F of 19/15.17.13 NMAC ubsection H of 19.15.17.13 NMAC				

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Waste Removal Closure For Closed-loop Systems That Utilize Above Groun	ad Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC).
Instructions Please identify the facility or facilities for the disposal of liquids, di	rilling fluids and drill cuttings. Use attachment if more than two
Disposal Facility Name: Envirotech	Disposal Facility Permit #: NM-01-0011
Disposal Facility Name: Basin Disposal Facility	Disposal Facility Permit #: NM-01-005
Will any of the proposed closed-loop system operations and associated a Yes (If yes, please provide the information No	activities occur on or in areas that will nbe used for future service and
Required for impacted areas which will not be used for future service and opera Soil Backfill and Cover Design Specification - based upon the ap Re-vegetation Plan - based upon the appropriate requirements of S Site Reclamation Plan - based upon the appropriate requirements of	ppropriate requirements of Subsection H of 19.15.17.13 NMAC Subsection I of 19.15 17 13 NMAC
17	
	an Recommendations of acceptable source material are provided below. Requests regarding changes to ffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau
Ground water is less than 50 feet below the bottom of the buried waste.	☐ Yes ☐ No
- NM Office of the State Engineer - 1WATERS database search, USGS: Da	<u> </u>
Ground water is between 50 and 100 feet below the bottom of the burie.	d waste
- NM Office of the State Engineer - (WATERS database search; USGS; Dat	
Ground water is more than 100 feet below the bottom of the buried was	ste.
- NM Office of the State Engineer - iWATERS database search; USGS; Dat	ta obtained from nearby wells
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other (measured from the ordinary high-water mark) Topographic map; Visual inspection (certification) of the proposed site	significant watercourse or lakebed, sinkhole, or playa lake
Within 300 feet from a permanent residence, school, hospital, institution, or chur	rich in existence at the time of initial application.
- Visual inspection (certification) of the proposed site; Aerial photo; satellite	· · · · · · · · · · · · · · · · · · ·
Within 500 horizontal feet of a private, domestic fresh water well or spring that le purposes, or within 1000 horizontal fee of any other fresh water well or spring, i - NM Office of the State Engineer - iWATERS database; Visual inspection (in existence at the time of the initial application.
Within incorporated municipal boundaries or within a defined municipal fresh war pursuant to NMSA 1978, Section 3-27-3, as amended	
- Written confirmation or verification from the municipality; Written approv	val obtained from the municipality
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visu	Yes No
Within the area overlying a subsurface mine.	an inspection (continuation) of the proposed site
'- 'Written confirantion or verification or map from the NM EMNRD-Mining	g and Mineral Division
Within an unstable area.	Yes. No.
- Engineering measures incorporated into the design; NM Bureau of Geology Topographic map	y & Mineral Resources; USGS; NM Geological Society;
Within a 100-year floodplain. `- FEMA map	Yes No
On-Site Closure Plan Checklist: (19 15.17 13 NMAC) Instructions: by a check mark in the box, that the documents are attached.	Each of the following items must bee attached to the closure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the app	ropriate requirements of 19.15.17.10 NMAC
Proof of Surface Owner Notice - based upon the appropriate requ	uirements of Subsection F of 19.15.17.13 NMAC
Construction/Design Plan of Burial Trench (if applicable) based	upon the appropriate requirements of 19.15.17.11 NMAC
Construction/Design Plan of Temporary Pit (for in place burial o	of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requireme	ents of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the app	propriate requirements of Subsection F of 19.15.17.13 NMAC
Waste Material Sampling Plan - based upon the appropriate requ	
1 ==	fluids and drill cuttings or in case on-site closure standards cannot be achieved)
Soil Cover Design - based upon the appropriate requirements of Re-vegetation Plan - based upon the appropriate requirements of	
Site Reclamation Plan - based upon the appropriate requirements of	1. 「すぎ」 「「ず」、 きな経験的な (2) だいを見される コート こくびの (4 子) 「

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Operator Application Certification:		Same the same	The state of the s	
I hereby certify that the information submitted with this application is true, accur. Name (Print). Rhonda Rogers	ate and complete to the be Title:			
		Regulatory Technician		
Signature: On Signature: Properts@conocophillips.com	Date:	12/17/2008 505-599-4018	,	
e-mail address: rogerts@conocophillips.cgm	Telephone:	303-399-4018		
20 OCD Approval: Permit Application (including closure plan)	Closure Plan (only)	OCD Conditions (see atta	chment)	. ,
OCD Representative Signature: Brandon Red	//	Approval Date:	12-31-08	•
· outified for	1	Approvai Date: _	18-21-08	 '
Title: Envirolspec	OCD Perm	it Number:		
21 <u>Closure Report (required within 60 days of closure completion):</u> <u>Instructions: Operators are required to obtain an approved closure plan prior to report is required to be submitted to the division within 60 days of the completion approved closure plan has been obtained and the closure activities have been continued to the closure activities have activities act</u>	o implementing any closure n of the closure activities. mpleted.	e activities and submitting the closur	•	
22				- 1
Closure Method:				
Waste Excavation and Removal On-site Closure Method	Alternative Closure	Method Waste Removal (C	osed-loop systems only)	
If different from approved plan, please explain.		_1		
23			Control of the second	
Closure Report Regarding Waste Removal Closure For Closed-loop Systems			1	,
Instructions: Please identify the facility or facilities for where the liquids, drilli were utilized.	ng Jiuids and drill cutting	s were disposed. Use attachment i	f more than two facilities	· ·
Disposal Facility Name:	Disposal Facility	Permit Number:	and the stage	
Disposal Facility Name:	Disposal Facility	Permit Number:	many figures &	. ; .
Were the closed-loop system operations and associated activities performed o	on or in areas that will not	be used for future service and opea	artions?	
Yes (If yes, please demonstrate compliane to the items below)	No	a of g a second to a second to a	The state of the s	ای های در ایما معداد در اسا
Required for impacted areas which will not be used for future service and ope	erations:	11 11 11 (1 7)	The state of the s	1 10
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation				Track Track Barris
Re-vegetation Application Rates and Seeding Technique		Market fresh		
			TECHNOLOGY (
Closure Report Attachment Checklist: Instructions: Each of the following	owing items must be attac	hed to the closure report. Please i	ndicate, by a check mark i	n
the box, that the documents are attached.	· ·	•		
Proof of Closure Notice (surface owner and division)		الأراد المعارد	the state of the state of	
Proof of Deed Notice (required for on-site closure)				
Plot Plan (for on-site closures and temporary pits)				
Confirmation Sampling Analytical Results (if applicable)				الماد المعادية المادة
Waste Material Sampling Analytical Results (if applicable)		h etm hagini m e n	رىدى ئىلمىدالىيادادۇرلىكىدىن بىرقار ئارىدۇرلىكى بارىدۇرلىكىدىن	
Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation		15.3		
Re-vegetation Application Rates and Seeding Technique		Secretary of the second		
Site Reclamation (Photo Documentation)		ه مین در		
On-site Closure Location: Latitude:	Longitude:	NAD	1927	7 - 17,
25 er			्राक्षकारीहरू हुँ मध्योत्ते हो। १००० विकेशन	
Operator Closure Certification:		e Company and the company of the com		
I hereby certify that the information and attachments submitted with this closure			edge and belief. I also cert	ify that
 the closure complies with all applicable closure requirements and conditions spe 	cified in the approved clos	sure plan.	STOP STORY	
Name (Print):	Title:	was to the second		
Signature:	Date:	5 ° 6 ° 6		
e-mail address:	Telephone:			

Form C-144

Burlington Resources Oil & Gas Company, LP Closed-loop Plans

Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rigo operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately
- 4. All of the above operations will be inspected and a log will be signed and dated. During rig operations the inspection will be daily.

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible