Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR

## RECEIVED

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

DEC. 1 8 200 5. Lease Serial No.

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSreau of Land Management MDA 701-098-00013 Tract 4

Do not use this form for proposals to drill or reentafriandion Field Office If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. Jicarilla Apache 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Name of Operator Jicarilla 29-02-09 #24 9. API Well No. Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent) 3a. Address 3b. Phone No. (include area code) 30-039-30077 10. Field and Pool, or Exploratory Area 505-327-4573 3104 N. Sullivan, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) La Jara Canyon Tertiary 2105' FNL & 660' FEL Unit H Sec. 9, T29N, R02W Rio Arriba County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Production (Start/Resume) Water Shut-Off ☐ Acidize Deepen Reclamation Well Integrity Alter Casing Fracture Treat Subsequent Report New Construction Recomplete Other 4-1/2" Casing Casing Repair Change Plans Plug and Abandon Temporarily Abandon ☐ Water Disposal Final Abandonment Notice Plug Back Convert to Injection Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones if the proposal is to deepen directionally of recomplete nonzonally, give subsurface locations and interest and zones.

Anach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days.

Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has Testing has been completed determined that the site is ready for final inspection ) 12/2/08: Drilled 6-1/4" hole through surface csq shoe to TD1715' on 12/8/08. Ran open hole logs. On 12/10/08, ran 4-1/2" 11.6# J-55 csg & set @ KB1715'. Cmted w/125 sx (235 cf) 65/35 poz "G" cmt w/2# coal seal & 1/8# polyflake & tailed w/75 sx (107 cf) 50/50 POZ cmt w/2# coal seal & 1/8# polyflake. Circ 17 bbls cmt to surface. Plan to pressure test the 4-1/2" csg during completion operations. Released the drilling rig on 12/11/08. RCVD DEC 30 'OB OTL COMS. DIV. DIST. 9 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Petroleum Engineer (Agent) Mike Pippin Signature Date December 18, 2008 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR PECOPID

NMOCD

DEC 19 2008 FARMINGTON FIELD OFFICE

