

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **11/25/2008**

API No. **30-039-30348**

DHC No. **DHC2706AZ**

Lease No. **SF-079391**

Well Name

**San Juan 27-5 Unit**

Well No.

**#912**

Unit Letter

**Surf- J**

**BH- I**

Section

**8**

**8**

Township

**T027N**

**T027N**

Range

**R005W**

**R005W**

Footage

**1635' FSL & 1733' FEL**

**2709' FSL & 1194' FEL**

County, State

**Rio Arriba County,**

**New Mexico**

Completion Date

**9/15/2008**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

**MESAVERDE**

GAS

**126 MCFD**

PERCENT

**17%**

CONDENSATE

PERCENT

**17%**

**DAKOTA**

**634 MCFD**

**83%**

**83%**

760

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD DEC 5 '08  
OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

Ryan Frost

**11/26/08**

Engineer

505-324-5143

X

Kandis Roland

**11/24/08**

Engineering Tech.

505-326-9743

Kandis Roland