	State of New Mex		Form C-103
Office District I	Energy, Minerals and Natur	ral Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-039-30506 5. Indicate Type of Lease
District III	1220 South St. Fran	cis Dr.	STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			SF - 078424-A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	R SUCH	San Juan 29-7 Unit
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 71M
2. Name of Operator			9. OGRID Number
Burlington Resources Oil & Gas, LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde/Basin Dakota
4. Well Location			
	feet from the South	line and 1900	
Section 24	Township 29N	Range 7W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, 6735' C		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			•
NOTICE OF IN	1		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	-
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	_
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB L
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	П
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13. Describe proposed or comp		ertinent details, and	give pertinent dates, including estimated date
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13. Describe proposed or comp of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multiple	ertinent details, and e Completions: Att	ach wellbore diagram of proposed completion
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