

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30519
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5111-7
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 105E
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter H : 1705 feet from the North line and 1025 feet from the East line
Section 36 Township 29N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6531' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/06/08 MIRU AWS 730, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 180', D/O cmt and drilled ahead to 4740', circ hole. RIH w/ 109 jnts of 7" 23# P-110csg set @ 4725'. RU CMT 12/16/08. Preflushed w/ 10bbl GM, 10bbl FW. Pumped Scavenger 20sx(90cf-16bbl) Type X w/ class G w/ .25pps Cello Flake, 3% SMS, 20% D46, Lead 560sx(1187cf-211bbl) Type X w/ class G w/ .25pps Cello Flake, 3% SMS, 20% D46, Tail 130sx(163cf-29bbl) 50/50 POZ w/ .25pps Cello Flake, 5pps Gilsonite, 2% Bent. Dropped Plug & Displaced w/ 182bbl FW, Circ 88 bbl cmt to surface, @ 1000 hrs on 12/16/08.

2030 hrs on 12/16/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8009' TD. TD reached on 12/19/08, circ hole. RIH w/ 196 jnts of 4.5" 11.6# L-80csg set @ 8005'. RU CMT 12/20/08, Pumped Preflush w/ 10 bbl GW, 2 bbl FW. Pumped Scavenger 10sx(28cf-5bbl) 50/50 POZ w/ .25 pps Cello Flake, 5pps Kolite, 2% Bent, .25% FL, .15% FR, .15% Retarder, 1% Antifoam. Tail 320sx(461cf-82bbl) 50/50 POZ w/ .25 pps Cello Flake, 5pps Kolite, 2% Bent, .25% FL, .15% FR, .15% Retarder, 1% Antifoam. Dropped plug and displaced w/ 124bbl H2O. ND BOP. RD, released 12/20/08.

PT will be conducted by completion rig; results & TOC will appear on next report.

Spud Date:

11/04/08

Rig Released Date:

12/20/08

RCVD DEC 23 '08
OIL CONSV. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Technician DATE 12/22/08

Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 05 2009
Conditions of Approval (if any):