Form 3160-4 (August 1999) DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137 Expires November 30, 2000

	WEL	L COM	PLE	TION (OR RE	COMPLE <i>an-up f</i>	TION	REP	ORTY	ANDE	OE II)5. Le	ease Seria	l No OE 070	000				
															SF 078		ame			
a. Type of \	-	Oil We		Gas	•	Dry	Other		-	שהנ	Dig i	2003								
b. Type of (Completion			**	-	ork Over	D	eepen [Plu	g Back, U	*Diff. I	Resvr. Manage eld UIII	7 U	nit or CA	Agreeme	nt Name	and No			
			Oth	ier: */	<u>REVI</u>	SED*				anu of	Land N	∕lanag∈	meni	North	east Ri	anco t	Init			
. Name of (Operator								F	armin	gton Fi	eld Um	8 L	ease Nam	e and We	ll No	J111C			
		De	evor	n Ener	gy Pro	duction	Com	pany					No	rtheas	t Blanc	o Un	it #251H			
Address					-			3	a Pho	ne No (ir	iclude area	a code)		Pl Well N						
	PO Bo	x 6459.	Nav	vaio Da	ım. NM	87419		l		505-3	27-4573	3	,,,,			24646				
PO Box 6459, Navajo Dam, NM 87419 505-327-4573 Location of Well (Report locations clearly and in accordance with Federal requirements)*													30-045-34646 10. Field and Pool, or Exploratory							
ut surface 235' ESL & 2330' EEL Unit (O										(O) Con & TOTAL DOW										
235' FSL & 2330' FEL Unit (O) Sec. 6, T31N											, ROVV		Rosa Pictured Cliffs 11. Sec., T, R., M, or Block and							
At top prod	interval rep	orted belo	w	1032' F	SL &	1939' FV	VL U	nit (N)	Sec.	6. T31	N. R6V	,	l	Survey or			31N R6W			
								(- ',		,	,		12. (County or			13. State			
At total dep	th			1998' F	SL &	703' FW!	L Uni	t (L)	Sec. 6	5, T31N	, R6W		San Juan NM							
4 Date Sp	oudded			15 Date				nit (L) Sec. 6, T31N, R6W					17. Elevations (DF, RKB, RT, GL)*							
	08/28/0	8			0:	9/07/08					XI Read 111/08	6386' GL & 6398' KB								
18 Total D	epth: MI	,	567	3'	19 PI	ug Back T D	D.: M	D .	5673'	10/		20. Depth	Bridge F	lug Set.	MD					
	TV	TD .	334					`	3342'			,			TVD					
! Type E	lectric & Ot	her Mecha	nical	Logs Rui	(Submi	copy of eac	ch)				22 Was	well cored?		_	Yes (Sub					
Mud Log												DST run?	8		Yes (Sub					
 											Direc	tional Surv	ey?	No	Yes (Submit	copy)			
3. Casing	and Liner R	ecord (Re	port o	ill string	s set in w	ell)				,							····			
Hole Size	Size/Grade	Wt. (#/	a.)	Top (MD)		F BOHORI UVIDI 1		-	ementer No of			Slurry V		Cement Top*		Amount Pulled				
12-1/4"	9-5/8"	32.3#			Dep				(BBL)											
8-3/4"	7" J-55	23#	-+			303' MD407				200,G 800, POZ		206		0' - circ 0' - circ		0'				
0-3/4	-3/4 / 3-35 23#					1004073				000,	r OZ	200	0-016		16					
6-1/4"	4-1/2"	11.6	#	()'	MD567	71'				0	0		.,			0'			
24 Tubing	Record	<u></u>	1		···	1				L	·									
Size	Depth Se	et (MD)	Paci	ker Deptl	(MD)	Size	D	epth Se	t (MD)	Packer De	epth (MD)	Siz	e	Depti	h Set (MD) P:	acker Set (MD)			
2-3/8"	442	22'							-											
25. Produc	ing Intervals	3					;	26. Perf	foration	Record						v				
	Formation			Тор		 		Per	erforated Interval			Size		Holes	<u> </u>	Perf Status				
A) P	ictured C	liffs		MD4045'				·		@ MD5503'		· · · · · · · · · · · · · · · · · · ·			Open		en			
			3327'	7' - TVD			5152', 4802', 4490' Open hole pkrs @ MD5349', 5002', 464					Open Inflated								
						ļ			~~~~				5', 429	5.	ļ	infla				
						L	- IN	/iid-str	eam i	YKK @	MD227	2	<u> </u>			(Infla	(med) 2125			
7. Acid, F	Depth Inter		ment	Squeeze	Etc.					Amount	and type o	f Material			150	· · · · · · · · · · · · · · · · · · ·	<u> </u>			
M	D 5349'-5	····		500.0	21 15%	HCL &	fracer		0.000				linked	noi /	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		ENFD			
	D5002'-5					HCL &									<u> </u>	11.0.				
	D4645'-5		_			HCL &					~~~			~	vi		CZ			
····	D4295'-4					HCL &											- OLDICT			
	tion - Interv	,		······································											۵.	υÜl	NS. DIV. DIE			
Date First Produced	Test Date	Hours Tested	Test Produ	Oi ection Bi		Gas MCF	Water BBL		Oil Grav		Gas Gravity		Products	on Method	(8)					
Ready	10/11/08	8		> [-	TSTM	[ľ	J-41. £31	-	,				Elm	ingî b	, czi – V			
hoke	Tbg. Press	Csg.	24 Hr			Gas	Water		Gas : Oil		Well Status	 ;	L		LIOM	migr D	260/			
size	Flwg. PSI		Rate	BI		MCF	BBL		Ratio											
	L					TSTM	<u> </u>						***	Shut	In					
	ction - Inter			· · · · · · · · · · · · · · · · · · ·		TZ							····							
Date First Produced	Test Date	Hours Tested	Test Produ	Oi etion BI		Gas MCF	Water BBL		Oil Gravi Corr. AP		Gas Gravity		Producti	on Method	I					
				▶				1			•		l							
Choke		Csg.	24 Hr			Gas	Water		Gas : Oil		Well Status									
Size	Flwg. SI	Press.	Rate	BI	HL.	MCF	BBL		Ratio											
	I	1		**		i	1	- 1			Į.				100000000000000000000000000000000000000					

(See instructions and spaces for additional data on reverse side)

OPERATOR

ACCEPTED FOR RECORD

DEC 1 9 2008

FARMINGTON FIELD OFFICE BY T. Schiers

San Jose Surface Cojo Alamo	28b. Prod	uction - Interv	/al C										
28c. Production - Interval D 28c. Production - Interval D 28c. Production - Interval D 28c. Production 28c. 2									Gas Gravity	Production Method			
Due Feet Test Tes		Flwg.							Well Status	rtus			
Choice Tag Press Cag 24 ftr Gal Gas Water Gas Old Well Sures	28c. Prod	luction - Inter	val D										
29. Disposition of Gas (Sold, used for fiel, winted, etc.) 29. Disposition of Gas (Sold, used for fiel, winted, etc.) 29. Disposition of Gas (Sold, used for fiel, winted, etc.) 29. Disposition of Gas (Sold, used for fiel, winted, etc.) 29. Disposition of Gas (Sold, used for fiel, winted, etc.) 29. Disposition of Gas (Sold, used for fiel, winted, etc.) 20. Show all important zones of promptly and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers									Gas Gravity	Production Method			
Vent		Flwg.		Rate					Well Status				
30 Summary of Porous Zones (Include Aquifers). Show all important zones of perosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tented, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess De Pictured Cliffs 3327 TVD 3327 GAS San Jose Surface Ojo Alarno Coal 3024 Upper Pictured Cliffs Main 4045 Pictured Cliffs Main 4045 Tobles Coal Tobles Co		sition of Gas	(Sold, used	for fuel, ven	ited, etc.)								
Show all important zones of porceity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas De Pictured Cliffs 3327 GAS San Jose Surface Ojo Alarmo 2270' A Kirtland 2400' Fruitland 2801' Fruitland 2801' Goal 3024' Jupper Pictured Cliffs 3686' Pictured Cliffs Main 4045' 32 Additional remarks (include plusging procedure). Northeast Blanco Unit #251H PC Horizontal 33 Circle enclosed stackments 1 Electrical/Mechanical Logs (I full set req'd.) 2 Geologic Report 3, DST Report 4 Directional Survey 5 Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other. Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)		nary of Porou	s Zones (Inc	lude Aquife	rs)	····			31 Formation	on (Log) Markers			
Pictured Cliffs 3327 GAS San Jose Surface Surface San Jose Surface Surfa	tests,	including dep									T		
Pictured Cliffs 3327 TVD GAS San Jose San Jose Ojo Alamo Surface Ojo Alamo Fruitland 2400' Fruitland 2801' Coal Upper Pictured Cliffs Alamo Additional remarks (include plugging procedure). Northeast Blanco Unit #251H PC Horizontal 32 Additional remarks (include plugging procedure). Northeast Blanco Unit #251H PC Horizontal 33 Circle enclosed attachments 1 Electrical/Acchanical Logs (I full set req'd.) 2 Geologic Report 3. DST Report 4 Directional Survey 5 Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Mike Pippin 505-327-4573 Tate Petroleum Engineer (Agent)	Fo	rmation	Тор	Bottom		Descri	ptions, Conten	its, etc.		Name			
Ojo Alamo	Picture	d Cliffs	3327	†	GAS					J.,,140 11 1 2.74 110 7.5	MD	TVD	
Kirtland 2400' Fruitland 2801' 3024' 3024' 3024' 400' Eruitland 2400' Eruitland 2400'									San Jose	•	Surf	ace	
Fruitland Coal 3024 30				1	1				Ojo Alam	0	2270'	2270'	
Coal Upper Pictured Cliffs 3024' 4 3668' 4045' 32 Additional remarks (include plugging procedure). Northeast Blanco Unit #251H PC Horizontal 33 Circle enclosed attachments 1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3. DST Report 4 Directional Survey 5 Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)			1						1		1	2402'	
32 Additional remarks (include plugging procedure). Northeast Blanco Unit #251H PC Horizontal 33 Circle enclosed attachments 1 Electrical/Mechanical Logs (1 full set req'd.) 5 Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)									1		1	2781'	
32 Additional remarks (include plugging procedure). Northeast Blanco Unit #251H PC Horizontal 33 Circle enclosed attachments 1 Electrical/Mechanical Logs (1 full set req'd.) 5 Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)									1		- 1	2935'	
32 Additional remarks (include plugging procedure). Northeast Blanco Unit #251H PC Horizontal 33 Circle enclosed attachments 1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3. DST Report 4 Directional Survey 5 Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)				1							1	3179' 3327'	
Northeast Blanco Unit #251H PC Horizontal 33 Circle enclosed attachments 1 Electrical/Mechanical Logs (1 full set req'd.) 5 Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)													
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Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)	5 S	undry Notice	for plugging	and cement	verification		. Core Analys	sis 7. O	ther.				
and the basis	36. I here	eby certify tha	t the foregoi	ng and attac	hed informa	ition is compl	ete and correc	t as determined from	m all available rec	ords (see attached instruc	etions)*		
Signature December 15, 2008	Name	e (please prin	<i>(</i>)	Mike P	ippin 5	05-327-45	573	Title	Petroleur	m Engineer (Agen	t)		
	Signa	nture		Uski	14	pin		Date	Decembe	er 15, 2008			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction