

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion. ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Vent Resv.
Other: *REVISED*

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address

PO Box 6459, Navajo Dam, NM 87419

3a. Phone No. (include area code)

505-327-4573

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

550' FNL & 2565' FEL Unit (B) Sec. 34, T31N, R7W

At top prod. interval reported below

1181' FNL & 1720' FEL Unit (B) Sec. 34, T31N, R7W

At total depth

1894' FNL & 703' FEL Unit (H) Sec. 34, T31N, R7W

14. Date Spudded

08/27/08

15. Date T.D. Reached

09/24/08

16. Date Completed

☐ P & A ☒ Ready to Prod.

10/30/08

18. Total Depth:

MD

5184'

TVD

3315'

19. Plug Back T.D.:

MD

5184'

TVD

3315'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Mud Log

22. Was well cored? ☒ No ☐ Yes (Submit copy)Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3# H-40	0'	308'		165.V	34	0' - circ	0'
8-3/4"	7" J-55	23#	0'	MD3918"		800, POZ	206	0' - circ	0'
6-1/4"	4-1/2"	11.6#	0'	MD5180'		0	0		0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-3/8"	4152'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	MD3676'	—	Frac sleeves @ 4971',			Open
	3211' - TVD		4575', & 4179'			
			Open hole pkrs @ 4774', 4375', 3979'			
			Mid-stream PKR @ MD2394'			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
MD 4774'-5184'	500 gal 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked gel
MD4375'-4774'	500 gal 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked gel
MD3979'-4375'	500 gal 15% HCL & fraced w/200,000# 20/40 sand in 18# X-linked gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Ready	10/30/08		→		TSTM				Flowing
Choke Size	Tbg. Press Flwg PSI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→		TSTM				Shut In

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

OPERATOR

ACCEPTED FOR RECORD

DEC 19 2008

FARMINGTON FIELD OFFICE
BY T. SALVENDY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
Pictured Cliffs	3211' TVD		GAS	San Jose	MD TVD Surface
				Ojo Alamo	2213' 2213'
				Kirtland	2332' 2332'
				Fruitland	2830' 2811'
				Coal	2986' 2937'
				Upper Pictured Cliffs	3676' 3211'
				Pictured Cliffs Main	3904' 3300'

32. Additional remarks (include plugging procedure):

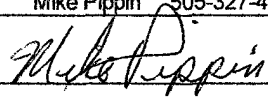
Northeast Blanco Unit #256H PC Horizontal

33. Circle enclosed attachments:

- | | | | |
|--|-------------------|---------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2 Geologic Report | 3. DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 5 Core Analysis | 7. Other | |

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature  Date December 11, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.