Submit 3 Copies To Appropr	riate District S1	tate of New Mexico		Form C-103
Office District I	Energy, M	inerals and Natural Resou	rces	Jun 19, 2008
1625 N. French Dr., Hobbs,	NM 88240		WELL A	
<u>District II</u> 1301 W. Grand Ave., Artesia	NM 88210 OIL CON	SERVATION DIVISION	ON	30-045-34805
District III	1220	South St. Francis Dr.		ate Type of Lease
1000 Rio Brazos Rd., Aztec,	NM 87410	anta Fe, NM 87505		TATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Sant		anta 1 C, 14141 67505	6. State	Oil & Gas Lease No. E-5316-4
87505				E-3310-4
(DO NOT USE THIS FORM	IDRY NOTICES AND REPO I FOR PROPOSALS TO DRILL OR USE "APPLICATION FOR PERM	TO DEEPEN OR PLUG BACK TO	O A	e Name or Unit Agreement Name Atlantic D Com E
1. Type of Well: Oil V	Well 🗌 Gas Well 🛛 O	ther	8. Well	Number 6N
2. Name of Operator			9. OGR	ID Number
Burlington Resources Oil Gas Company LP				14538
3. Address of Operator				l name or Wildcat
P.O. Box 4289, Farmin	gton, NM 87499-4289			Basin DK/ Blanco MV
4. Well Location				
Unit Letter	O: 1255 feet from	the South line and	2595 fee	et from the East line
Section	Township	30N Range 10		
		Show whether DR, RKB, RT,		united states of the state of the
	TI Die versie (6420' GR	310, 616.)	
12	. Check Appropriate Bo		Notice Report of	or Other Data
12	Check rippropriate Bo	A to maloute Hatare of	ronco, report e	of Other Bata
NOTIC	CE OF INTENTION TO	D:	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL	. WORK 🔲 PLUG AND AB	ANDON 🗌 REMEDI	AL WORK	☐ ALTERING CASING ☐ 1
TEMPORARILY ABAN	DON CHANGE PLAN	NS □ COMME	NCE DRILLING OF	PNS.□ PANDA □
PULL OR ALTER CAS	ING MULTIPLE CO	MPL ☐ CASING	CEMENT JOB	\boxtimes
OTHER:			Casing Repor	
				tinent dates, including estimated date
		1103. For Multiple Comple	tions: Attach wellb	ore diagram of proposed completion
or recompletion	1.			•
RIH w/ 76 jnts of 7" 20# 11bbl) Prem Lite w/ 3% 3% Cacl, 8% Bent, .4%	J-55csg set @ 3269'. RU C Cacl, 8% Bent, .4% FL-52, 5	MT 12/21/08.Preflushed w/ pps LCM-1, .25pps Cello Fl Cello Flake, .4% SMS. Tail 9	10bbl FW, 10bbl G ake, .4% SMS. Lea 10sx(79cf-14bbl) Pr	d drilled ahead to 3290', circ hole. W. Pumped Scavenger 20sx(62cf-d 380sx(810cf-144bbl)Prem Lite w/rem Lite w/1% Cacl, .2% FL-52, s on 12/21/08.
RIH w/ 184 jnts of 4.5" CD-32, 1% FL-52, .25pp		4'. RU CMT 12/24/08, Pum 4cf-127bbl) w/ 6.25pps LCM	ped Scavenger 10sz	D reached on 12/23/08, circ hole. x(28cf-5bbl) w/ 6.25pps LCM-1, .3% 6 FL-52, .25pps Cello Flake. RCVD DEC 31 '08
· · · · · · · · · · · · · · · · · · ·				ol'cons. Div.
PI will be conducted by	completion rig; results & TC	C will appear on next report)51.5
Canal Datos	10/17/00	Rig Released Date	. [10/04/00	······································
Spud Date:	12/17/08	Rig Reicaseu Daie	: 12/24/08	A
				ef. I further certify that any pit or below- thed) alternative OCD-approved plan .
SIGNATURE		TITLE Reg	ulatory Technician	DATE12/29/08
Type or print name K	Celly Jeffery E-mail address:			PHONE: 505-599-4025
For State Use Only		Deputy	Oil & Gas Ins	pector,
-	MODOO	•	District #3	DATE JAN 0.5 2009
	el G. Rolk	TITLE		DATE
Conditions of Approval	(if any):			the state of the s
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