Submit 3 Copies To Appropriate District Office	State of New Mo	exico	Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-045-34805
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-5316-4
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Atlantic D Com E	
1. Type of Well: Oil Well Gas Well Other		8. Well Number <b>6N</b>	
2. Name of Operator		9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		10. Pool name or Wildcat  Blanco MV/Basin DK	
4. Well Location			2
Unit Letter O: 1255 feet from the South line and 2595 feet from the East line			
Section 16 Township 30N Range 10W NMPM San JuanCounty			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6420' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	
<u> </u>	CHANGE PLANS	COMMENCE DRIL	<del>_</del>
		CASING/CEMENT	JOB
OTHER:		OTHER: Spu	d Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
12/17/08MIRU MOTE 209. Spud a 12.25" hole at 1030 hrs on 12/17/08 & drilled ahead to 233'. Circ hole. RIH w/ 7 jnts, 9 5/8"csg,			
32.3#, H-40, ST&C & set @ 228'. Pumped 76sx (124cf-22bbl) Type 3 cmt w/20% Flyash. Drop & displace plug w/14 bbl H2O circ 4			
bbl cmt to surface12/03/08. Cmt fell back, 12/18/08 top set cmt w/ 6sx(11cf-2bbl) Neat cmt, circ. 1bbl cmt to surface. RD & RR			
12/19/08.			ROUD DEG 23:198
DT will be conducted by drilling ri	ia Dagulta will appear an payt rapart		
PT will be conducted by drilling rig. Results will appear on next report.  Spud Date: 12/17/08 Rig Released Date: 12/19/08			o/08
12/17/0	0	12/1	2700
Lhereby certify that the informatic	on above is true and complete to the l	sest of my knowledge	and belief. I further certify that any pit or below-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\boxtimes$ or an (attached) alternative OCD-approved plan $\square$ .			
SIGNATURE	TITLE	Regulatory Te	echnician DATE 12/22/08
Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025			
For State Use Only	n.	eputy Oil & Gas	Inspector.
7-0-0	) V ( t	District	
THIROTED DI.	TITLE_		DATE DATE
Conditions of Approval (if any):			