

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-34809

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5116-8

7. Lease Name or Unit Agreement Name

Huerfanito Unit

8. Well Number 106M

9. OGRID Number

14538

10. Pool name or Wildcat

Basin DK/ Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter K : 1965 feet from the South line and 1490 feet from the West line

Section 2 Township 26N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6280' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/20/08 HP 282, MU 7 7/8" bit, D/O cmt and drilled ahead to 6705' TD. TD reached on 12/25/08, circ hole. RIH w/ 156 jnts of 4.5" 11.6# L-80csg set @6698' w/ ST @ 4227'. RU CMT 12/27/08, 1st Stage, Pumped Preflushed 10bbl GW, 10bbl FW, pumped Lead 230sx(602cf-107bbl) Type 3 w/ 3% Bent, .3% Halad, 5pps Pheno Seal, and Tail 215sx(315cf-56bbl) 50/50 POZ & type 5 w/ 2% Bent, 3.5pps Pheno Seal, .2% CFR-3, .8% Halad. Dropped plug and displaced w/ 50bbl FW, 54bbl Mud, opened ST, circ. 10bbl cmt to surface. 2nd Stage, Pumped Preflushed 10bbl GW, 10bbl FW Pumped 595sx(1553cf-276bbl) Prem Plus type 3 w/ 3% Bent, 5pps Pheno Seal. Dropped plug and displaced w/ 66bbl H2O, Circ 60bbl cmt to surface. ND BOP. RD, released 12/28/08.

PT will be conducted by completion rig; results will appear on next report.

RCVD DEC 31 '08

OIL CONS. DIV.

Spud Date:

12/18/08

Rig Released Date:

12/28/08

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Technician DATE 12/29/08

Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE

DATE JAN 05 2009

Conditions of Approval (if any):